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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24579

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-503-9

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 32-7 Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 32-7 Unit	
2. Name of Operator		9. Well No.	
Northwest Pipeline Corporation		#67	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 90, Farmington, New Mexico 87401		Basin Dakota	
4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1710'</u> FEET FROM THE <u>South</u> LINE		San Juan	
AND <u>910'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM			
19. Proposed Depth		19A. Formation	
8270'		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
6702' GR		December 1980	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
		Unknown	

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	350'	185	Surface
8-3/4"	7"	20#	3974'	140	2807'
6-1/4"	4-1/2"	10.5# & 11.6#	8270'	360	

Selectively perforate and stimulate the Dakota Formation.  
Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The South half of Section 36 is dedicated to this well. Gas is dedicated

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-21-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul C. Thompson Title Drilling Engineer Date 9-17-80  
(This space for State Use)

APPROVED BY Frank J. Chang TITLE SUPERVISOR DISTRICT # 3 DATE SEP 22 1980  
CONDITIONS OF APPROVAL, IF ANY:

PCT/djb

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-107  
Revised 10-1-72

All distances must be from the outer boundaries of the Section.

Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>SAN JUAN 32-7 UNIT</b>		Well No. <b>67</b>
Unit Letter <b>L</b>	Section <b>36</b>	Township <b>32N</b>	Range <b>7W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1710</b> feet from the <b>South</b> line and <b>910</b> feet from the <b>West</b> line					
Ground Level Elev: <b>6702</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

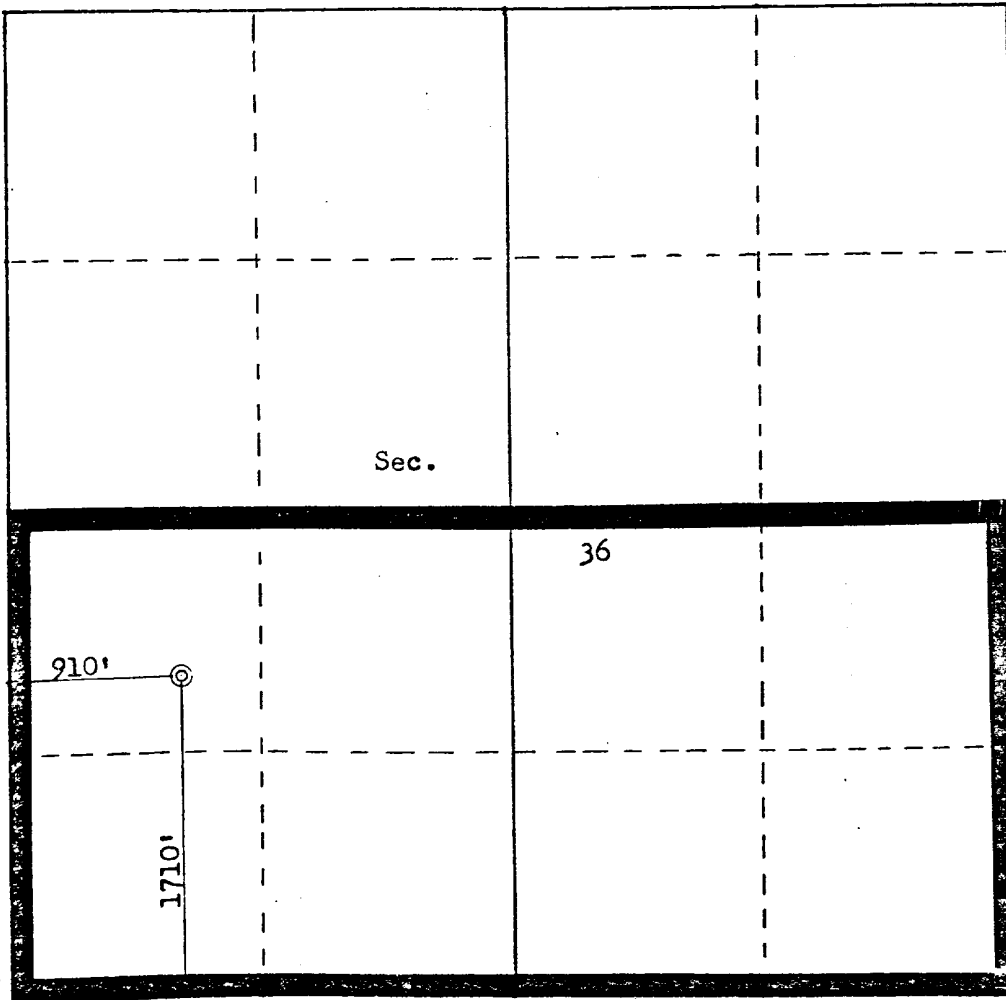
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

NORTHWEST PIPELINE CORPORATION  
SEP 5 1980

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*

Name

Paul C. Thompson

Position

Drilling Engineer

Company

Northwest Pipeline Corp.

Date

September 5, 1980

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SEP 23 1980  
OIL CON. DIST. COM.  
hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

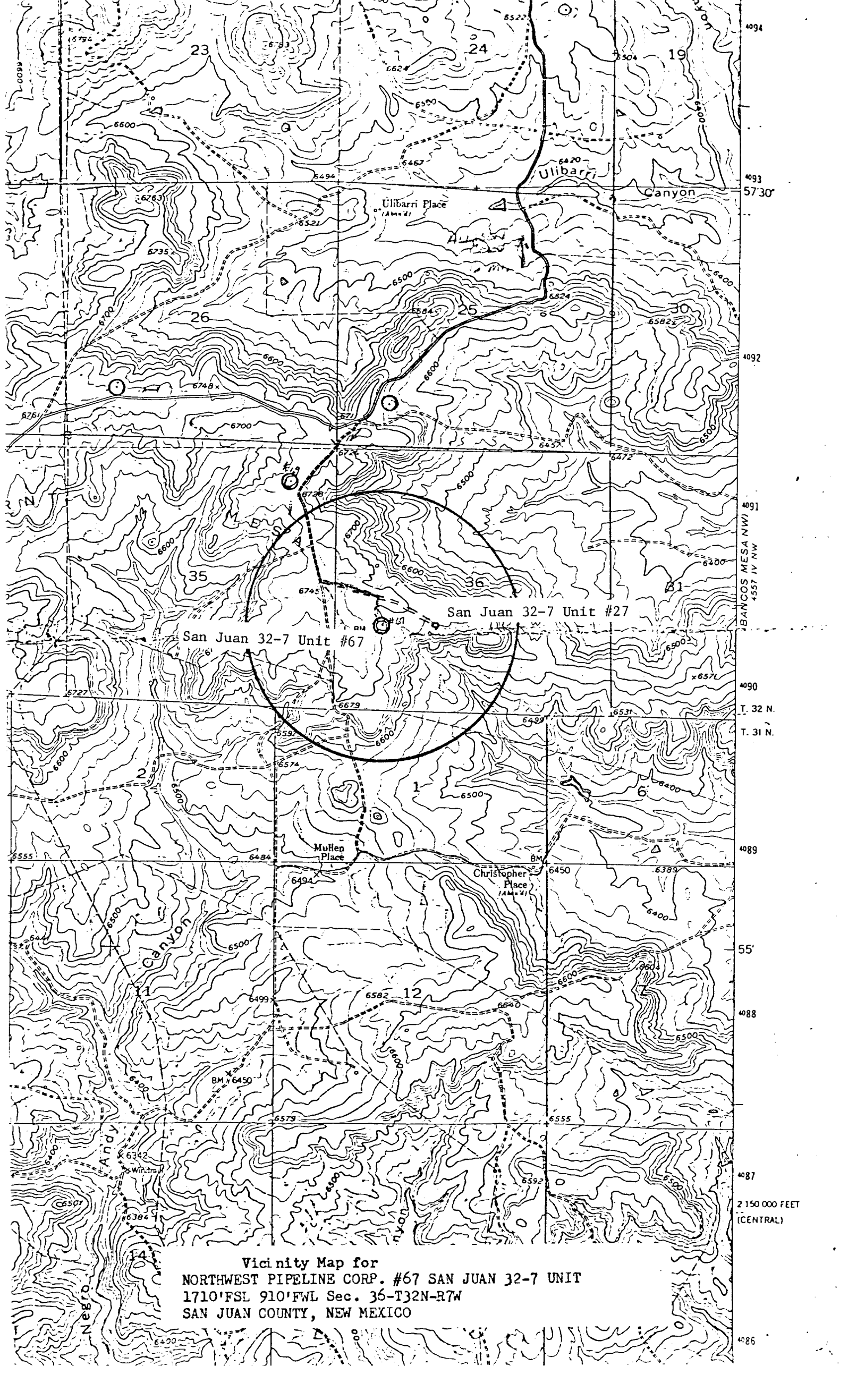
September 4, 1980

Registered Professional Engineer  
and Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No. 70353

3950



Vicinity Map for  
NORTHWEST PIPELINE CORP. #67 SAN JUAN 32-7 UNIT  
1710'FSL 910'FWL Sec. 36-T32N-R7W  
SAN JUAN COUNTY, NEW MEXICO