

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-045-24579

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-503-9	

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		San Juan 32-7 Unit
3. Address of Operator		8. Farm or Lease Name
Northwest Pipeline Corporation		San Juan 32-7 Unit
9. Well No.		#67
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>1710'</u> FEET FROM THE <u>South</u> LINE AND <u>910'</u> FEET FROM		Basin Dakota
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6702' GR		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Commence Drlg Operations	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-81 Spudded 12-1/4" Surface hole at 1400 hrs. Ran 9 jts (340') 9-5/8", 36#, K-55
1-24-81 ST&C & set at 354' KB. Woodco cemented w/ 185 sx Cl "B" w/ 1/4# floccle/sx
and 3% CaCl₂. Circ out 15 bbls cmt. Plug down at 0200 hrs 1-24-81. Cement dropped
80' from around csg. Plan to spot more cmt w/ 1" line from surface.

1-25-81 to 1-27-81 Drlg ahead with clear wtr.

1-28-81 Ran 98 jts (4007') of 7", 20#, K-55, ST&C & set at 4019' KB. 9-5/8" float at
3976'. Dowell cemented w/ 75 sx Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B"
w/ 2% CaCl₂. Plug displaced w/ 159 bbl wtr & down at 1700 hrs.

1-29-81 to 1-31-81 Drlg ahead w/ gas.

2-1-81 Ran 235 jts (8338') of 4-1/2", 11.6# & 10.5#, K-55, ST&C & set at 8349'. Cemented
w/ 260 sx Cl "B" w/ 8% gel, 12-1/2# fine gils/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B"
w/ 1/4# tuf-plug & 0.4% HR-4. Displaced plug w/ 130 bbls wtr & down at 2345 hrs.

2-2-81 Released rig at 0330 hrs Temp survey ran by Wilson Service with PBTD at 8310'
top of cement at 3350'.

NOW WAITING ON COMPLETION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna J. Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>Feb 4, 1981</u>
Original Signed by FRANK T. CHAVEZ		FEB 5 1981
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		