

NEW MEXICO OIL CONSERVATION COMMISSION

#30-045-24579

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-503-9	
7. Unit Agreement Name	
San Juan 32-7 Unit	
8. Farm or Lease Name	
San Juan 32-7 Unit	
9. Well No.	
#67	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90, Farmington, N.M. 87401
4. Location of Well
UNIT LETTER L, 1710' FEET FROM THE South LINE AND 910' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 32N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6702' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforating & Stimulation. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-81 Cleaned hole to 8336'. Tested to 4000# 30 min OK. Circ hole w/ 2% CaCl<sub>2</sub> & spotted 500 gal 7-1/2% HCL. Blue get ran GR/CCl and perfed 11 holes from 8216' to 8276'. Pumped 1000 gal 15% HCL and dropped 25 balls. Balled off. Blue jet ran Junk basket and rec'd 24 balls w/ 13 hits. Western fraced w/ 20,000 gal pad (40# Guar Gum gel and 2% CaCl<sub>2</sub>) followed w/ 50,000# 20/40 sand at 1-2 ppg. MIR 21 BPM; MIP 4100#; AIR 19 BPM; AIP 4000#. Well sanded off on flush. Job completed at 0715 hrs.

4-27-81 to 4-29-81 Blowing well w/ compressor.

4-30-81 Ran 271 jts (8188') of 2-3/8", 4.7#, J-55 EUE CF&I tbq and landed at 8202'. Pumped out expendable check valve and gauged well up tbq at 217 MCFD. w/ medium mist. SI at 0600 hrs.

5-1-81 to 5-7-81 Cleaning up after frac.

Waiting on IP Test.

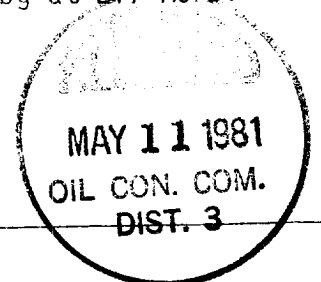
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-7-81

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:



DATE MAY 11 1981