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Form C-105  
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-045-24579

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-503-9	
7. Unit Agreement Name San Juan 32-7	
8. Farm or Lease Name San Juan 32-7	
9. Well No. #67	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Northwest Pipeline Corporation

3. Address of Operator

P.O. Box 90, Farmington, N.M. 87401

4. Location of Well

UNIT LETTER L LOCATED 1710 FEET FROM THE South LINE AND 910 FEET FROM

THE West

LINE OF SEC. 36 TWP. 32N RGE. 7W NMPM

12. County

San Juan

15. Date Spudded 1-23-81 16. Date T.D. Reached 2-2-81 17. Date Compl. (Ready to Prod.) 5-26-81 18. Elevations (DF, RKB, RT, GR, etc.) 6702' GR 19. Elev. Casinghead

20. Total Depth 8350' 21. Plug Back T.D. 8310' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By ALL Rotary Tools ALL Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota - 8216' - 8276'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

IES FDC/CNL/GR logs.

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	354'	12-1/4"	185 SX	15
7"	20#	4019'	8-3/4"	150 SX	-
4-1/2"	11.6# & 10.5#	8349'	6-1/4"	360 SX	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8202'	-

31. Perforation Record (Interval, size and number)

Dakota - 11 .37" holes from 8216' - 8276'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8216'-8276'	21,500 gal fluid & 50,000# 20/40 sand.

33. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 5-26-81	Hours Tested 3 hrs	Choke Size 2" X .750"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF CV 594 MCFD	Water - Bbl. heavy mist	Gas - Oil Ratio -
Flow Tubing Press. 35 psig	Casing Pressure 217 psig	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF AOF 598 MCFD	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna J. Brace  
Donna J. Brace

TITLE

Production Clerk

DATE

6-1-81

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>3007'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3405'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3565'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3825'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5989'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6274'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>7099'</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>8020'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>8196'</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation