

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐		
				DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Bixco, Inc.							
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1560' fnl, 830' fcl At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED					
30-C45-24590		10/03/80					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
1/23/81		2/8/81		4/28/81			
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
6720 Gr, 6733 KB est.		6721					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
7597'		7597'		N/A			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
0-7597'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup formation from 7559' to 7597' open hole					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CNL to 3937'; TDT/GR to 7547'; CBL/CCL/GR					27. WAS WELL COBED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4"	40.5	288'	14 3/4"	375 sx. Class B			
7 5/8"	24.6	3944'	9 7/8"	100 sx. 65/35 Pozmix,	275 sx. Cl. B		
4 1/2"	11.6 & 10.5	7559'	6 3/4"	241 sx. Class B, 325	275 sx. Class B		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	7542'	None					
31. PERFORATION RECORD (Interval, size and number) None, produced open hole 7559-7597'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
No stimulation treatment							
Sqz'd perf @ 6800'	166 sx Class B						
Sqz'd perf @ 5650'	75 sx Class B						
Sqz'd perf @ 4200'	75 sx Class B						
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI for pipeline	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PER OD	OIL—BBL.	GAS—MCF./O	WATER—BBL.	GAS-OIL RATIO
5/7/81	3 hrs.	3/4"	→	None	12,195	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF./O	WATER—BBL.	OIL GRAVITY-API (CORR.)	
750 psi	2005 psi	→		33,658 AOF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to EPNG Co.					TEST WITNESSED BY J. Alexander		
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Agent

DATE

5/12/81

FARMINGTON DISTRICT

BY

RB

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2588'	
				Kirtland Sh.	2662'	
				Fruitland Fm.	3148'	
				Pic. Cliffs	3645'	
				Lewis Sh.	3876'	
				Mesaverde Fm.		
				Menefee	5688'	
				Pt. Look. Ss.	5990'	
				Mancos Sh.	6309'	
				Gallup Fm.	7359'	