SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR						.4	5. LEASE DESIGNATIO	N AND SERIAL NO.
GEOLOGICAL SURVEY							NM-33055	
APPLICA:	TION FOR PERMIT	TO DRILL, [DEEPEN,	OR PI	UG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🗌	DEEPEN [_		IG BAC		None 7. Unit agreement	NAME
b. TYPE OF WELL OIL WELL	GAS WELL X OTHER		SINGLE ZONE		MULTIPL ZONE	• 🔲	None 8. FARM OR LEASE N	
2. NAME OF OPERAT						A. Stranger	Trail Car	iyon
Охосо	Production Co.					The state of the s	9. WELL NO.	
3. ADDRESS OF OPER	LATOR	11 M	7107	_			10. FIELD AND POOL,	OR WILDCAT
P.O.Bo	x 244, Farmingt	on, N.M. &	3/4UL	nuir me			Undesign.	
4. LOCATION OF WE At surface	1560' fN1, 8	30' fEl	any State	EC	d 10	78.3	11. SEC., T., B., M., OI	
	x 244, Farmington Clearly an 1560' fN1, 8			REU WAR	3.1	N. SURVE	Sec.18,T32N	
14. DISTANCE IN M	ILES AND DIRECTION FROM NE.	REST TOWN OR POS	OFFICE*		GEOLOGIC	11.6	12. COUNTY OR PARIS	1
19 mi.	NNE of Navajo	Dam		. S.	GFO. 47		San Juan	N.M.
15. DISTANCE FROM LOCATION TO N PROPERTY OR L	EAREST EASE LINE, FT.	20 ft	16. NO. OF		LEASE	тоті	PE ACRES ASSIGNED HIS WELL	· · · · · · · · · · · · · · · · · · ·
18. DISTANCE FROM TO NEAREST W	st drig. unit line, if any) 8 I PROPOSED LOCATION* ELL, DRILLING, COMPLETED, ON THIS LEASE, FT.		19. PROPOS	ED DEPTH		20. ROTA	otary	
21. ELEVATIONS (She	on this lease, ft. Now whether DF, RT, GR, etc.)	DRILLING OPERATI	THE AUTHO	DRIZED AF	RE		22. APPHOX. DATE V	WORK WILL START*
		SUBJECT TO COMP					April 15,	1983
6720' Gr. Subject to complete the complete that ATTACHED TAPTIL 15, 1983 Existing Existing Existing From This action is subject to administrative								administrativ a
SIZE OF HOLE		WEIGHT PER F	оот І	SETTING D	EPTH	appea	al pursuant to 30 GF	R 290.
14 3/4"	10 3/4"	40.5		2881			sacks	
9 7/8"	7 5/8"	24.6		3,944'			sacks	
6 3/4"	43"	11.6 & 10		7,559'			sacks	
	d perfs: @6800'	l .	sx., (95650'	with	75 s	\mathbf{x} ,@4200 wit	ch 75 sx.
Operat nd pull 2 sg. @ 7555	or proposes to 3/8" tbg. out o'. Test casing	move compl f hole. So and plug t	et reta	cievat) psi.	ole br Run	idge cemen	plug at bas it bond log	se of 4½" and

ar Point Lookout with 40 holes from 5990' to 6135' approximately. Acidize perfs with 2500 gal. 7½% HCl and sand/water fracture with 91,000 gal. KCl water & 99,625 lbs. 20/40 sand. Set retrievable bridging plug at + 5950' and test csg. to 3000 psi. Perforate Cliff House-Menefee zones with 34 holes@5697-5707;5722-27', 5756-5793 and 5816-24'. Acidize with 2550 gal. 7½% HCl and sand/water fracture with 57,000 gal. KCl water and 63,000 lb. 20/40 sand. Retrieve bridge plug at 5950' flow and clear out well & test Depending upon test data will (a) produce 5950', flow and clean out well & test. Depending upon test data will (a) produce Gallup and Mesaverde independently thru 2 tubing strings, or (b) co-mingle Gallup & MV production or (c) abandon either non-commercial zones by cementing off

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

4.			
SIGNED SEET	TITLE	Agent	DATE Feb. 25, 1983
(This space for Federal or State office use)		State apportal requi	med to Wingk
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

* Drilling and propagation unit provided for in NMOCD Order R-3817

DJAMES F. SIM DISTRICT ENGINEER