

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Bixco, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560 ft. fnl, 830 ft. fel
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM-33055
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None
7. UNIT AGREEMENT NAME
None
8. FARM OR LEASE NAME
Trail Canyon
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S18, T32N, R8W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24590
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6720 Gr., 6733 KB est.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 8:00 p.m., 1/23/81. Drilled to 298' and ran 7 jts. 10 3/4", 40.5#, H-55, ST&C casing. Landed at 288 ft. Cemented 10 3/4" surface casing at 288 ft. with 375 sx. Class B cement with 2% CaCl and 1/4 lb/sx. cellophane flakes. Good circulation throughout job. Circulated 135 sx at surface. Plug down 7:00 a.m., 1/24/81. Nippled up blowout preventors, pressure tested casing to 1000 psi for 30 min. Casing and B.O.P. held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William R. Speer Agent DATE January 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: