

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐2. NAME OF OPERATOR
Bixco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1560 ft. fnl, 830 ft. fel

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

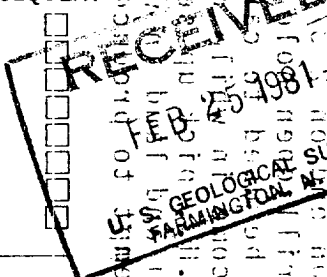
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in well service rig, install tubing hanger spool and b.o.p. Run 3 7/8" on 2 3/8" with 4-3 1/8" drill collars and frill out cement retainers @ 6669' and 7407'. Continue and clean out to 7547'. Run cement bond log & t.d.t. log. Based on results of logs, determine if another set of holes should be made to cement above mesa verde or if hole @ 4200' should be squeezed by itself, also determine if 4 1/2" casing should be cut off below 1000' and pulled, or squeezed in place. Cement mesaverde with class B + 0.6% fluid loss additive in an amount to be determined from bond log. Set cement retainer 150' + above squeeze hole. A packer will be used to pump into perforations prior running cement retainer. Note: If hole in 4 1/2" @ 1000' + to be squeezed, plan on class B + 2% CaCl₂ in an amount to circulate to surface. Drill out cement retainers & cement as run

Subsurface Safety Valve: Manu. and Type

Set @ Ft (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

February 25, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 26 1981

*See Instructions on Reverse Side

BY

FARMINGTON DISTRICT

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

on jobs above. Run cement bond log and pressure test all squeeze jobs to 3,000 psi. If entire casing will not test, run packer and bridge plug to isolate squeezed intervals and test individually. Run 3 7/8" bit on end on 2 3/8" tubing with no collars. Drill out D.V. tool, ECP & Float shoe to 7559', drill open hole 7559 to 7597'. Circulate hole until clean. This may require that gel water be used to carry cuttings. Use reverse circulation as long as possible. If well tries to come in while drilling, pull bit to 7500' and button up well head. If well dead, P.O.H., pick up seating nipple and run 1 joint off bottom. Trip in hole with 2 3/8" tubing and land in well head @ 7500'. R.U. to swab and test well. Further stimulation and attempt to produce Mesaverde contingent on Gallup results