

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
FIELD OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
OPERATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Exploration Company

Box 2256; Wichita, Kansas 67201

(X) for filing in back proper box

Other (Please explain)

Well

Completion

Change in Ownership

Change in Location

or

Change in Operator

Correction of Operator

Change of ownership, give name

Address of previous owner KOCH INDUSTRIES INC. P.O. 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Well Name Candler	Location (Township, Range, Section) 5 Blanco/Mesa Verde	Kind of Lease State, Federal or on Federal	Lease No. NM-013642
Well Letter M	835	Feet from the South	1120
Line of Section 26	Range 32N	County San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Plateau Inc	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or gas M	When 4-1-81
Location of well 26	When 4-1-81
Range 32N	When 4-1-81
Section 9W	When 4-1-81

this production is commingled with that from any other lease, give commingling order

COMPLETION DATA

Designate Type of Completion - (X)	Well	Workover	Deepen	Plug Back	Test, D.H. Rest.
X	X				
Date Spudded 11-23-80	Date Comp. Ready to Prod. 11-8-80	Initial Depth 6200	P.B. P.D. 6120		
Locations (DE, RFH, RL, etc.) Gr 6570 KB 6582	Name of Drilling Formation Mesa Verde	Top of this Day 5440-5793	Tubing Depth 5764		
Information 5440-5793 Mesa Verde (30 Holes)			Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	194	275 SX
8-3/4	7	3692	575 SX
6-1/4	4-1/2	6197	400 SX
	2-3/8	5764	

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pressure, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Gravel Prod. During Test	Oil-Bbls.	Water-Bbls.

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OIL CON. DIV.
DIST. 3

AS WELL

Gravel Prod. Test-MCF/B	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1800	24	N/A	N/A
Testing Method (pump, back pr.)	Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr	650#	1025#	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Operations Manager

May 25, 1983

OIL CONSERVATION COMMISSION

MAY 31 1983

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.