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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
El Paso Natural Gas Company

8. Farm or Lease Name
Atlantic A

3. Address of Operator
P.O. Box 289, Farmington, NM 87401

9. Well No.
13

4. Location of Well
UNIT LETTER B LOCATED 900 FEET FROM THE North LINE AND 1670'E FEET FROM

10. Field and Pool, or Wildcat
Blanco Pic. Cliffs

THE East LINE OF SEC. 26 TWP. 31-N RGE. 10-W NMPM

12. County
San Juan

15. Date Spudded 1-21-81	16. Date T.D. Reached 1-25-81	17. Date Compl. (Ready to Prod.) 2-19-81	18. Elevations (DF, RKB, RT, GR, etc.) 6314' GL	19. Elev. Casinghead
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20. Total Depth 3281'	21. Plug Back T.D. 3265'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools → 0-3281'
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24. Producing Interval(s), of this completion — Top, Bottom, Name
3195-3090' (PC)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DBC-GRS; IES; Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	222'	12 1/4"	165 cf.	
4 1/2"	10.5#	3281'	7 7/8"	718 cf.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/4"	3165'

31. Perforation Record (Interval, size and number)
3195, 3180, 3158, 3128, 3119, 3112, 3106, 3095, 3090' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3195-3090'
AMOUNT AND TYPE OF MATERIAL USED
50.610 gal. 57.624 gal. wtr.
DIST. 3

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump) After Frac Gauge 158	Well Status (Prod. or Shut-in) Shut-In
Date of Test 2-19-81	Hours Tested	Choke Size
Flow Tubing Press. SI 105	Casing Pressure SI 400	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Water — Bbl.	Gas — Oil Ratio	
Oil Gravity — API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Jimmy Thurstonson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Enisco TITLE Drilling Clerk DATE March 2, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1748	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1780-2741	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3084	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
73 1748	1780	32	O.A.
26 1780	2741	961	Kirtland
- 2741	3084	343	Fruitland
3084	3281	197	Pic. Cliffs
<i>diag to logs from Atlantic G-A logs 1953</i>			