

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1810' FSL 1670' FWL "K"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐

5. LEASE

SF-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Case A

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, T31N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6171' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/81. MIRUSU. NDWH. NUBOP. TIH w/2-3/8" tbg. bit and csg. scraper. Tagged cmt @ 7285'. Drilled 95' of cmt and latch in collar to PBTD @ 7380'. PT csg to 3500 PSI. Held OK. Circ'd hole w/1% KCL water. Spotted 500 gals 7½% DI-HCL. TOH w/tbg. Ran GR/CL from 7386-7000'. and from 3400-3250'.

2/7/81. Perf'd Dakota w/3-1/8" premium charge gun @ 2 JSPF as follows: 7201-7205', 7231-37', 7284-7300', 7313-24', 7364-68', 41', 82 holes. Established rate: 45 BPM @ 3000 PSI. Acidized w/1600 gals 15% HCL containing 1000# CACL₂ and 123-1. 1 spec. gravity ball sealers. Ran junk basket and recovered 117 balls. Frac'd Dakota w/80,000 gals 40# Cross Linked (XL) gel and 120,000# 20/40 sand. ISIP: 1600 PSI, 15 min SIP: 1100 PSI, Max press: 2900 PSI, Min press: 2500 PSI, AIP: 2700 PSI, AIR 61 BPM. TIH w/1 jt tailpipe, SN, and 231 jts 2-3/8" tbg w/pump out plug. Tagged sand @ 7331. Clean out 49' sand w/foam. Landed string @ 7191. NDBOP NUWH. Blow well w/N₂. Flow.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Matheson

TITLE

Asst.Div.Adm.Mgr DATE February 11, 1981

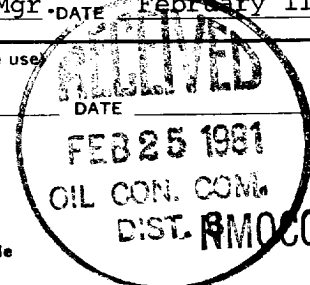
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1981

BY *BLW* FARMINGTON DISTRICT

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.