

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL x 1120' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐ Spud and Set Casing
(other) ☐

5. LEASE

1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

14-20-604-62

8. FARM OR LEASE NAME

Ute Indians A

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NW/4 Section 2

T31N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

30-045-24604

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5882' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAR 3 1981

OIL CON. COM.

Dist. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 2-6-81 and drilled to 307'. Set 8 5/8" 24# surface casing at 306' on 2-7-81, and cemented with 320 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 2444'. Set 4 1/2" 10.5# production casing at 2444", on 2-10-81, and cemented with 510 sx of Class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was failed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

ACCEPTED FOR RECORD

The rig was released on 2-11-81.

MAR 2 '81

Subsurface Safety Valve: Manu. and Type

BY

Durango DISTRICT

U. S. GEOLOGICAL SURVEY

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Sabada

TITLE Dist. Admin. SUPER

DATE 2/16/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State