5. LEASE

I-22-IND-619

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
|---|--|
| | Ute Mountain Tribe |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME Develope Contract |
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9–331–C for such proposals.) | 14-20-604-62 |
| eservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas 🗔 | Ute Indians "A" |
| well well dother | 9. WELL NO. |
| 2. NAME OF OPERATOR | 17 |
| Amoco Production Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Ute Dome Dakota |
| 501 Airport Drive, Farmington, NM 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA NW/4, NW/4, Se-tion 2, |
| h alama N | T31N, R14W |
| AT SURFACE: 1120' FNL x 1120' FWL | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: Same | San Juan NM |
| AT TOTAL DEPTH: Same | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 30-045-24604 |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| ALL DEPOSIT OF | 5882 GL |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF U | |
| FRACTURE TREAT US SHOOT OR ACIDIZE US | A fine from the first the |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | change on Form 9–330k) |
| MULTIPLE COMPLETE | A car com to the first terms of |
| CHANGE ZONES | |
| ABANDON* U U (other) Completion | |
| (Other) | No. of the Control of |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine | directionally drilled, give subsurface locations and |
| Completion operations commenced on 3-17-81. and plug back depth is 2320. Perforated interactions a total of 48, .38" holes. Perforated interactions 2122-2131, 2150-2159, and 2184-2188 with 2 sprace with 83,254 gallons of foam and 136,500% tubing at 2196. Released the rig on 3-27-81. | erval from 2234-2258 with 2 spf, vals from 2061-2084, 2096-2110, of, a total of 108, .38" holes. F of 20-40 sand. Landed 2 3/8" |
| Em 7/81 | |
| Danie James | |
| 303 | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | |
| | |
| SIGNED Office by TITLE Dist. Admin. | Supvr _{DATE} 4-2-81 |
| (This space for Federal or State office use) | |
| APPROVED BY TITLE DATE | |
| | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | |