5. LEASE

## UNITED STATES

	1-22-IND-619
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Mountain Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Develop Contr
(Do not use this form for proposals to drill or to deepen or plug back to a different	t14-20-604-62
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Ute Indians "A"  9. WELL NO.
Well well and the second secon	<del>-</del> -
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Ute Dome Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, N.M.  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 1580' FSL x 1520' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	30-045-24605
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6230 <b>'</b> Gl
TEST WATER SHUT-OFF	
FRACTURE TREAT	•
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results or cultiple completion or zone
PULL OR ALTER CASING U	
CHANGE ZONES	
0.0.0.00	7 201 9 5 1 1
ABANDON* □	Mac
ABANDON* ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	MAR 3 1981
ABANDON→ □ □ □ (other) Spud and Set Casing	1
ABANDON*  (other) Spud and Set Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	tate all pertinent details condigive bertinent dates, s directionally drillads give subsurface locations and nent to this work.)
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