

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 1-22-IND-619		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe		
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME Develop		
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N.M. 87401				14-20-604-62 Contract		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1580' FSL x 1520' FEL At top prod. interval reported below Same At total depth Same				8. FARM OR LEASE NAME Ute Indians "A"		
14. PERMIT NO. _____ DATE ISSUED _____				9. WELL NO. 20		
15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____				10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4, SE/4, Section 2 T31N, R14W		
19. ELEV. CASINGHEAD _____				12. COUNTY OR PARISH San Juan		
20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____				13. STATE NM		
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2564'-2576', 2602'-2614', 2626'-2630', 2680' 2705, Ute Dome Dakota		
25. WAS DIRECTIONAL SURVEY MADE No.				26. TYPE ELECTRIC AND OTHER LOGS RUN Comp density neutron, dual induction, GR		
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)		
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		24#	313'	12 1/4"	320 sx	
4 1/2"		10.5#	2799	7 7/8	700 sx	
29. LINER RECORD		30. TURNING RECORD		MAY 13 1981		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH
					2 3/8"	2722'
31. PERFORATION RECORD (Interval, size and number) 2564'-2576', 2602'-2614', 2626'-2630', 2680'-2705' with 2 spf, a total of 106, .38" holes				32. ACID, SHOT, FRACTURE, CEMENT SOURCE, ETC. DEPTH INTERVAL (MD) 2564'-2705' AMOUNT AND KIND OF MATERIAL USED 77,000 gallons of foam and 124,000 # of 20-40 sand		
33. PRODUCTION DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In						
DATE OF TEST 4-24-81	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 130	GAS—MCF. 130	WATER—BBL. 130
FLOW TUBING PRESS. 78 PSIG	CASING PRESSURE 218 PSIG	CALCULATED 24-HOUR RATE →	OIL—BBL. 104	GAS—MCF. 104	WATER—BBL. 104	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 12-31		TITLE Dist. Admin. Superv.			DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC D

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	not on logs	2564	Shale			
Greenhorn	2442	2492	Shaly Sandstone x Sandy Limestone			
Graneros DK	2564	2616	Sandstone			
Main DK	2616	2734	Sandstone x shale			
Lower DK	2734	not on logs	Sandstone x shale			