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SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		Ι	
PROPATION OFFICE			

VI.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

12

	TRANSPORTER GAS					
1.	PROPATION OFFICE	_		·		
•	Operator P.O.A. Cil & Gas Address	Co.				
Address 3530 E. 30th Street, Suite 108, Farmington, MM 87401 Recson(s) for filing (Check proper box) Other (Please explain)						
			Other (Please explain)			
-	Recompletion	Change in Transporter of: Oil Dry C	Gas 🗍			
	Change in Ownership	Casinghead Gas Cond	ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name 71to 11th "B"	Well No. Pool Name, Including 15 Verde Gal		eral or Fee 14-20-504-20		
	Location					
	Unit Letter K : 192	2 Feet From The South Li	ine and 1966 Feet Fro	m The West		
	Line of Section 31 T	ownship 31%7 Range	15 17 , NMPM, Ca	en Juan County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G				
	Noire of Authorized Transporter of O	or Condensate Co. Inc. asinghed Gas or Dry Gas		proved copy of this form is to be sent)		
	Name of Authorized Transporter of C	geinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	K 31 31N 150		wnen		
		rith that from any other lease or pool,	give commingling order number:			
	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	2-1-81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5400 G.L.	Verde Gallup	1740	1720		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING R			D CEMENTING RECORD			
į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
[3.2.3/4	8 5/8	24	75 mac'r s		
}	<u>3//</u>	5 1/2	1732	2.25 gadin		
Ĺ		2 3/3	1720			
	TEST DATA AND REQUEST F		after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Pate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
-	Congth of Test	7-1-91 Tubing Pressure	Purity in q	Choke Bise		
	Of Bungar					
ľ	Actual Prod. During Test	Ott-Bble.	Water - Bbls.	Gas MCFL		
l_	30 hhla	<u> 30 bbls</u>	0	MAR 1 9 1981		
_	GAS WELL			OIL CON COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size		
∟ /1. (CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
_			APPROVED MAR 19	1981		
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEY			
٠						
1	You!	Stoll	_	compliance with RULE 1104.		
+	(Sign	atwe)	well, this form must be accomp	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
_	Cwnor- Coor	cator lle)	All sections of this form must be filled out completely for allow-			
	(Ti	· -•	able on new and recompleted	velia.		
-	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.