NERGY MO MINERALS DEPARTMENT ---DISTRIBUTION BANTA PE 7 1LE U.1.0.A. LAND OFFICE

(Signesure)

(Tule)

Secretary/Treasurer

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

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MIT.	THOSE	7 A	TI	34	-	\sim	TD	ANCDORT	OIL	ANID	ALA TLID AL	•

OPERATOR IIL	K ALLUWABLE
PROBATION OFFICE	PORT OIL AND NATURAL GAS
pereval	
Chase Energy, Inc.	الواقعة الاستهام مستعدد المداعدة والمستعدد المستعدد المس
\6dres	
c/o Allen Consulting, Inc. 2501 East 20th, Farmi	ngton, NM 87401
leason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	A Comment of the Comm
	Ty Cas 11) all with with the state of
X Change in Ownership Casinghead Cas C	condensate Ut all This U. M.
change of ownership give name B.O.A. Oil and Gas Co. 31 DESCRIPTION OF WELL AND LEASE	00 Municipal Drive, FArmington, NM 87401
well No. Pool Name, Including I	ormation Kind of Lease Lease No.
Ute Mtn. "B" 15 Verde Ga	111up Signs, Federal or Fee Fed. NM 238
ocution	• .
Unit Letter K : 1929 Feet From The South Li	ne and 1966 Feet From The West
Line of Section 31 Township 31N Range	15W , NMPM, San Juan County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
Name of Authorized Transporter of Oil X or Condensate	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	115 Inverness Drive East, Englewood, CO 80112-5116
Name of Authorized Transporter of Cozinghead Cas ar Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Age.	Is gas actually connected? When
this production is commingled with that from any other lease or pool	, give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	
een complied with and that the information given is true and complete to the best of my knowledge and belief.	By Srank Jame
	TITLE SUPERVISOR DETRICT # ?

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections L. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

> FEB 1 1 1985 OIL CON. DIV. DIST. 3

IV. COMPLETION DATA										
Designate Type of Complet	ion — (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty. D	tf:	
Dete Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Derations (DF, RKB, RT, GR, etc.)	Name of P	Toducing Form	crtican	Top OIL/Gas Pay			Tubing Depth			
Periceutions				<u> </u>				·		
							Depth Contr	uq Sho◆		
40: 5 5:35		TUBING, C	ASING, AN	D CEMENTI	NG RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<u> </u>			1						
								<u>مون</u>		
OIL WELL OUT First New Oil Run To Tanks	FOR ALLO		est must be a ble for this di	<u>, </u>	of socal volume full 24 hours) section (Flow)			ual to or exceed		
Length of Teet	Tuhing Pressure			Creating Pressure			Choke Size			
Astual Prod. During Test	CU-Bbis.			 						
				Woter-Bhis.			Gas-MCF	•		
AS WELL										
Actual Prod. Test-MCF/D	Length of T	•et .		Bhis, Comis	me or e/AA/CF		Gravity of C	ondeneate		
Teating Method (publ, back pr.)	Tuking Pres	eaure (Shet-L	-)	Cosing Pres	swe (Dast-1	•)	Choke Size	exe		
	<u> </u>		_				1			