UNITED STATES

	Form Approved.		
	Budget Bureau No. 42-R1424		
1	5. LEASE		
1	SF-078095		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
_	8. FARM OR LEASE NAME		
	Case A		
-	9. WELL NO.		
	4E		
_	10. FIELD OR WILDCAT NAME		
	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
_	AREA		
	Sec. 18 T31N, R11W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
_ 14. API NO.			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	الم المراجع ا		
٠,			
(NOTE: Report results of multiple completion or zone			
	change on Form 9–330.)		
•			
	e all pertinent details, and give pertinent dates,		
directionally drilled, give subsurface locations and			
er	nt to this work.)*		
t	the above referenced well as		
27	TH CEMENT		
25	50' Circ. to surface		

DEPARTMENT OF THE INTERIOR	SF-078095
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗵 other	Case A
Wen - Wen etne.	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 985' FNL 1530' FEL	Sec. 18 T31N, R11W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	San Juan New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6234' gr.
TEST WATER SHUT-OFF	A A A A A A A A A A A A A A A A A A A
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U U ABANDON*	
other) change of casing design	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Tenneco proposes a casing design change for	firectionally drilled, give subsurface locations and nt to this work.)*
follows:	
HOLE SIZE CASING SIZE WEIGHT DEP	TH CEMENT
12 1/4" 9 5/8" 36# + 2	50' Circ. to surface
8 3/4" 7 " 23# <u>+</u> 5	000' Circ. to surface
6 1/4" 4 1/2" 10.5, 11.6# <u>+</u> 7	
	FEB 25 198 OIL CON. COM Set @ DIST. 31.
	VIL CON. COM
Subsurface Safety Valve: Manu. and Type	Set @ \DIST_3ft."

18. I hereby certify that the foregoing is true and correct TITLE Asst. Div. Adm. Mgr. DATE February 3, 1981 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVED _ DATE _ _ TITLE .

TO DISTRICT ENGINEER

*See Instructions on Reverse Side