

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 985' FNL 1539' FEL "B"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ |
| FRACTURE TREAT | ☐ |
| SHOOT OR ACIDIZE | ☐ |
| REPAIR WELL | ☐ |
| PULL OR ALTER CASING | ☐ |
| MULTIPLE COMPLETE | ☐ |
| CHANGE ZONES | ☐ |
| ABANDON* | ☐ |
| (other) | ☐ |

SUBSEQUENT REPORT OF:



NT REPORT OF:
RECEIVED
1981

FEB 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078095
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Case A
9. WELL NO.
4E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18 T31N R11W
- | | |
|----------------------------------|-------------------------|
| 12. COUNTY OR PARISH
San Juan | 13. STATE
New Mexico |
|----------------------------------|-------------------------|
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6234' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/4/81. Drilled to 4975'. Short trip. Circ and cond. hole. RU and run 118 jts (5007')
7" 23# csg set @ 4975'. Stage tool (DV) set @ 3212. RU National and cmt 1st stg.
w/180sx 65/35 POZ, 6% gel and 1/4#/sk Celloflake. Tail in w/100sx Class B, 2% CaCl₂
and 1/4#/sk Celloflake. PD Open DV. Circ 4 hrs. Cmt 2nd stg. w/470sx 65/35 POZ, 6%
gel and 1/4#/sk Celloflake. Tailed in w/50sx Class B and 1/4#/sk Celloflake PD. Good
circ. thruout. RD. Set slips w/80,000# cmt off csg. WOC. Drill out DV and cmt.
RU to unload hole.

2/5/81. Blow down hole w/N₂. Drill shoe. Reduce to 6¼" drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. [Signature] TITLE Asst. Div. Adm. Mgr. DATE February 16, 1981

~~ACCEPTED FOR RECORD~~

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

FARMINGTON DISTRICT

BY

NMCCG

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.