5 - USGS	1 - Anderson	l - File
		Form Approved.

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Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 053798
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE	T. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Federal
1. oil gas well well XX other	9. WELL NO.
2. NAME OF OPERATOR	#6
Bruce Anderson	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat PC
P O Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	Space 17 Sec 30 T31N R13W
below.) at surface: 990' FSL - 880' FWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 990 FSL - 880 FWL AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5722' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR	T OF:
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
(other) Correction of Dedicated acreage	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached C-102 for correction of Dedicated Acreage.

See attached C-102 TOP CC	JITECTION	01 Dealeater	e	and the second sec		
		· · · · ·		CT 2 1 1980 CON. COM. DIST. 3		
Subsurface Safety Valve: Maŋu, and Type _				Set @		Ft.
					. •	
18. I hereby certify that the foregoing is tru SIGNED		Agent	DATE _	10-14-80		
<u> </u>	(This space for I	Federal or State office use)			
APPROVED BY	TITLE		DATE			
CONDITIONS OF APPROVAL IF ANY OF	-	NMCCC				
Hell C-1CH for SP Ju 3-1	*See Instru	ctions on Reverse Side				

	,
5 - USGS 1 - Beard 011 1 - Bruce Anderson Form 9-331 Dec. 1973	n 1 – John M. Beard 1 – File 1 – Harvey Houck Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 053798
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas tra	Federal
well well XX other	9. WELL NO.
2. NAME OF OPERATOR Bruce Anderson	#6
Bruce Anderson	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P 0 Box 208, Farmington, NM 87401	Wildcat PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	<u>Sec 30 T31N R13N</u>
AT SURFACE: ***990' FSL - 880' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	<u>San Juan</u> NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	<u>***57221</u> 6.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT CETT TEST WATER SHUT-OFF Image: Constraint of the second se	
	OIL CON CON
ABANDON* (other) Correction of Well Number on Sundry Notic	
	0151.3
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gree pertinent details, an

This well was spudded 8-15-80 on the location of well #6 and inadvertently labeled as #5 and reported as #5 on two Sundry Notices:

8-15-80 (spud and surface csg.)

8-21-80 (62 jts 2-7/8" tbg)

Please change the well number from #5 to #6 on these two Sundry Notices only.

***Note that the surface location of Well #6 is correct as shown above.

Subsurface Safety Valve: Mang. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and co SIGNED — Thomas A. Dugan — TITLE	rrect Agent	10-27-80	
	ce for Federal or State office	e use)	
APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY:	LE	DATE	
Bhl	NAA	000	

*See Instructions on Reverse Side

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orm 9–331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 053798 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND ILLIONIS ON WELLO Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9–331–C for such proposals.)	
1. oil gas XK other	Federal 9. WELL NO.
2. NAME OF OPERATOR	6 10. FIELD OR WILDCAT NAME
Bruce Anderson 3. ADDRESS OF OPERATOR BRUCE AND	Wildcat PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P O Box 208, Farmingtonm, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 990' FSL - 880' FWL	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5722' GL
ABANDON*	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin 10-20-80 Rig up Allied Services. Break down P.C. 15% HCL - 2900 psi breakdown, 700 psi, a 	formation w/ 250 gals.
350 psi - I.S.D.P.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify matche foregoing is true and correct	DATE
(This space for Federal or State	
APPROVED BY TITLE TITLE TO A A A A A A A A A A A A A A A A A A	IMOCC

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Form 9-331	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 053798
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Federal
1. oil gas well K other	9. WELL NO. 6
2. NAME OF OPERATOR Bruce Anderson 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat PC
P O Box 208, Farmingtonm, NM 87401	11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 30 T31N R13W
below.) AT SURFACE: 990' FSL - 880' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5722' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
	•
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
	-
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. See attached report, 11-29-80, for frac.	t to this work.)*
Subsurface Safety Var/e: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED	DATE ice use)
BW	

*See Instructions on Reverse Side

BRUCE ANDERSON Federal #6 990' FSL - 880' FWL Sec 30 T.31N R13W San Juan County, NM Page 2

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- 11-12-80 Pumped in 9½ bbl of water to break down perf and mixed 20 sx class "B" cement and displaced plug with 8-3/4 bbls of water. Closed in valve.
- 11-13-80 Move in and rig up Farmington Well Service. Swab fluid level to 1100'. Rig up Southwest Surveys. Hit cement @ 1351', unable to get gun down. Release Farmington Well Service and Southwest Surveys.
- 11-24-80 Rigged up FWS swabbing unit and Southwest Survey. Fluid level @ 1000'. All depths are set back to IES depths. Perf zone @ 1329-1339, 10 ft., 1 SPF, .43" diam. hole w/ 2-1/8" bi-wire glass jet gun. Swabbed well dry in 2 runs;waited ½ hr - no liquid swabbed. Small amount of gas ahead of swab.
- 11-29-80 Rigged up The Western Co. and Nowsco. Foam fraced w/ 75 quality foam. Tested lines to 3000 psi. Broke down zone w/ 3000 psi. Placed 3000 gal pad of 75 quality foam, ahead of 3000 gals of 75 quality foam w/ 1 ppg 10-20 sand and 6000 gals of 75 quality foam w/ 2 ppg 10-20 sand. Displaced to perfs w/ 7 bbls 70 quality foam. Ave IR 15 BPM @ 2500 psi, maximum pumping pressure 2800, minimum 2400. ISDP 1600 psi. 15 min shut in pressure 1300 psi. Materials used: 136,900 SCF of N₂, 85 bbls of water, 15000# 10-20 sand, 25 gals of adafoam and 324 HHP. Shut well in for $\frac{1}{2}$ hr. Ncted flow on back side of casing. Opened well to atmosphere w/ no choke. Well left open overnight.