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I - Beard Oil

1 - John M. Beard I - Charles Swain 1 - Harvey Houck 1 - File

Form 9–331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 053798
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Federal
1. oil gas WK other well WK	9. WELL NO. 6
2. NAME OF OPERATOR Bruce Anderson	10. FIELD OR WILDCAT NAME Wildcat PC
 ADDRESS OF OPERATOR P 0 Box 208, Farmingtonm, NM 87401 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
halow)	Sec 30 T31N R13W
AT SURFACE: 990' FSL - 880' F WL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5722' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	
TRACTURE TREAT	
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner See attached sheets: perfs - 11-7-80 acid - 11-8-80 recompletion 11-24-8	30
Subsurface Safety Valve: Many: and Type	Set @ Ft.
18. I hereby certify that the pregoing is true and correct	DATE 11-24-80
SIGNED TITLE TITLETTRE TITLE TTRE TTRE TTRE TTRE TTRE TTRE TTRE T	
	DATE
CONDITIONS OF APPROVAL, IF ANY:	
NMOCC	
*See Instructions on Reverse	Side

Changel from "b to #6

dugan production corp.

Bruce Anderson Federal #X 6 <u>1780' FSL</u><u>1100' FEL</u><u>790' FSL - 880' FWL</u> Sec 30 T31N R13W San Juan County, NM

MORNING REPORT

- 8-15-80 Moved in Morrow Drlg Co. Spudded 8-3/4" hole @ 9:00 AM 8-14-80. Drilled to 92'. Ran 2 jts 7" OD 26# J-55 8R LT & C csg set @ 89'. Cemented w/35 sx class "B" w/2% CaCl. POB 1:00 p.m. 8-14-80. Good cement to surface. WOC
- 8-16-80 Drilled 5" hole w/water @ 600'
- 8-17-80 Drlg. 5" hole w/water @ 1120'
- 8-18-80 Drlg. at 1600' w/water
- 8-19-80 1730' T.D. Ran Welex IES log Prep to run csg.
- 8-20-80 Ran 62 jts 2-7/8" O.D., 6.4# JCW 10R NEUE. Cond. A tbg. set at 1718. Cementers, Inc. cemented w/50 sx 2% lodense and 100 sx class "B" neat. Total slurry 228 cu. ft. Good circulation while cementing.
 Cement circulated to surface. reciprocated tbg. while cementing. P.O.B. 12:45 8-19-80 Good job. Release Morrow Drlg.
- 10-20-80 Rig up Allied Services. Breakdown P.C. formation w/ 250 gals. 15% HCL 2900 psi breakdown, 700 psi, ave treating press.; 350 psi - I.S.D.P.
- 11-7-80 Move in and rig up Farmington Well Service; Rig up Southwest Surveys, set bridge plug @ 1576'. Perforate Fruitland Formation from 1558-1568', 1 shot per foot, w/ 2-1/8" glass jets. Make 2 swab runs, well swabbed down, no gas.
- 11-8-80 Moved in Farmington Well Service; swab well dry. Rig up Western Co. Add 5 gals soap; pump 6 bbls 15% HCL, displace w/ 9.1 bbls water (formation broke @ 2350 psi); swab 1 hr; let set 15 min, fluid level rose 650', no gas.
- 11-9-80 Shut down Sunday
- 11-10-80 Swab well; fluid level @ 350' when starting to swab. Unable to lower fluid level below 450'. No gas show.

709 BLOOMFIELD RD. . P. O. BOX 208 . FARMINGTON, NEW MEXICO 87401 . PHONE: 505-325-

BRUCE ANDERSON Federal #6 990' FSL - 880' FWL Sec 30 T.31N R13W San Juan County, NM Page 2

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- 11-12-80 Pumped in 9½ bbl of water to break down perf and mixed 20 sx class "B" cement and displaced plug with 8-3/4 bbls of water. Closed in valve.
- 11-13-80 Move in and rig up Farmington Well Service. Swab fluid level to 1100'. Rig up Southwest Surveys. Hit cement @ 1351', unable to get gun down. Release Farmington Well Service and Southwest Surveys.
- 11-24-80 Rigged up FWS swabbing unit and Southwest Survey. Fluid level @ 1000'. All depths are set back to IES depths. Perf zone @ 1329-1339, 10 ft., 1 SPF, .43" diam. hole w/ 2-1/8" bi-wire glass jet gun. Swabbed well dry in 2 runs;waited ½ hr - no liquid swabbed. Small amount of gas ahead of swab.