

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-33053	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Oxoco Production Corp.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, N.M. 87401		8. FARM OR LEASE NAME Trail Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2,050 ft. fs1, 430 ft. fcl At top prod. interval reported below same At total depth same		9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED JUL 20 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Blanco MV	
15. DATE SPUNDED 5/19/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S7, T32N-R8W, N.M.P.M.	
16. DATE T.D. REACHED 5/30/82		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 7/3/82		13. STATE N. Mex.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6708' RKB		19. ELEV. CASINGHEAD 6696'	
20. TOTAL DEPTH, MD & TVD 8290'		21. PLUG, BACK T.D., MD & TVD 8274'	
22. IF MULTIPLE COMPL., HOW MANY? Two		23. INTERVALS DRILLED BY 10-8290'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5960 to 6073'—Pt. Lookout Ss. 5732-48', 5775-85', 5870-92'—Menefee Fm. 5671-77'—Cliff House		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, compens. density, gamma ray, neutron porosity & cement bond		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)		29. TUBING RECORD	
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD		SIZE DEPTH SET (MD) PACKER SET (MD)	
10 3/4" 32.75 323' 13 3/4" 312.7 cu.ft., Class B, 2%CaCl--T/Cem.		2 1/16" 3659' to 5913'	
7 5/8" 26.40 3,896' 9 7/8" 177.10 cu.ft. 65/35 Pozmix, 1900' 12%gel, 6#/sk. gilsonite and 206.5 cu.ft. Class B, 2%CaCl, 1#/sk. cellophane		2 3/8" Surf. to 3659'	
30. LINER RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5 1/2" 3700' 8288' 500sks. 50/50 Pozmix (565cu. ft.)		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		5960-6073' 2,700gal. 7 1/2% HCl	
		5960-6073' SWF-110,000gal. gel wtr, 120,000#20/40 sand	
		5671-5892' 3,150gal. 7 1/2% HCl, 500gal. 15% HCl	
		5671-5892' SWF-83,000gal. gel wtr, 81,000# 20/40 sand	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION June 28, 1982		To be sold	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		TEST WITNESSED BY J. Alexander	
DATE OF TEST 7/16/82		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
HOURS TESTED 3 hrs.		None 370 MCF None	
CHOKE SIZE 3/4"		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
PROD'N. FOR TEST PERIOD None		None 2,000 None	
FLOW. TUBING PRESS. 152 psi		CASING PRESSURE 620 psi	
CALCULATED 24-HOUR RATE None		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED <u>William R. Speer</u> TITLE <u>Agent</u>		DATE <u>July 19, 1982</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY P. B. Becker

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP - LOGS TRUE VERT. DEPTH
Pictured Cliffs	3610'	3756'	DST 3508-3900': Open 15 min. initial, S.I. 25 min. init., Open 2nd flow 30 min. Good blow air immed., died in 26 min. Final S.I. 30 min. Recovered 674' sl.g-c-m & highly visc. mud. Flow press. indeterminate due to plugging. ISIP 1512 psi, FSIP 1499 psi, HH 1742-1661 psi	Ojo Alamo Ss. Kirtland Sh. Fruitland Fm Pic.Cliffs Ss. Lewis Sh. Mesaverde Fm. Menefee Fm. Pt.Lookouts Mancos Sh. Gallup Fm. Low.Mancos Sh. Dakota Fm.	2480 2966 3136 3610 3756 5286 5701 5960 6075 7354 7682 8210	same " " " " " " " " " " " "

38. GEOLOGIC MARKERS