

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

| | |
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| SANTA FE | |
| FILP | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | NATURAL GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| 1. Operator Oxoco Production Corp. | |
| Address 600 Woodway Tower, 4900 Woodway Drive, Houston, Texas 77056 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Dual completion | |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|--|------------------------------|
| Lease Name Trail Canyon | Well No. 3 | Pool Name, including Formation Basin Dakota | Kind of Lease Federal State, Federal or Fee | Lease No. NM-33053 |
| Location Unit Letter I : 2,160 Feet From The South Line and 790 Feet From The East | | | | |
| Line of Section 7 Township 32N Range 8W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Northwest Pipeline Corp. | P.O. Box 1526, Salt Lake City, Utah 84110 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. Rge. |
| | | Is gas actually connected? Yes When March 22, 1983 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

| | | | | | | | | |
|---|--|---------------------------------|-----------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | | | | | | |
| Date Spudded 5/19/82 | Date Compl. Ready to Prod. 7/3/82 | Total Depth 8290' | P.B.T.D. 8274' | | | | | |
| Elevations (D), RT, GR, etc.; 6708 RKB | Name of Producing Formation Dakota | Top Oil/Gas Pay 8208' | Tubing Depth 8110' | | | | | |
| Perforations 8208, 11, 14, 17, 20, 23, 26, 29, 32, 50, 53, 58, 61, 64, 67 & 8270' | | | Depth Casing Shoe 8285' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13 3/4" | 10 3/4" 32.75 lb. | 323' | 265 | | | | | |
| 9 7/8" | 7 5/8" 26.4 lb. | 3,896 | 325 | | | | | |
| 6 3/4" | 5 1/2" 17.5 lb., liner | 3700 to 8288' | 500 | | | | | |
| | 2 3/8" & 2 1/4" JI | 8110 with packer | | | | | | |

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|--|---|--|---------------------------|
| Actual Prod. Test - MCF/D 692 | Length of Test 3 hr. | Bbls. Condensate/MMCF None | Gravity of Condensate |
| Testing Method (pilot, back pr.) One pt. back pressure | Tubing Pressure (Shut-in) 2,910 | Casing Pressure (Shut-in) Packer | Choke Size 3/4" |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Speer
(Signature)
Agent
(Title)
March 22, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by **ROBERT T. CHAVEZ**

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.