

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

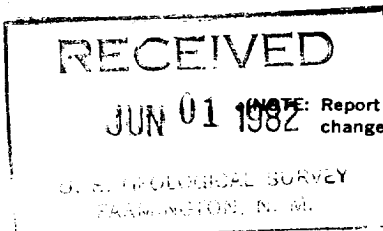
1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Oxoco Production Corp.
3. ADDRESS OF OPERATOR
Box 255, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050 ft. fsl, 430 ft. fel
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐



5. LEASE
NM-33053
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Trail Canyon
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Blanco MV-Basin DK
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S7-T32N-R8W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24622
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6695' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 30, 1982--Drilled to total depth of 8290 ft. with 6 3/4" bit. Ran dual induction, compensated density, linear porosity neutron and gamma-ray logs to T.D.
Ran 109jts. 5 1/2" casing liner (4,577.03') consisting of 12 jts. 17 lb., N-80 (493.20'), 55 jts. 17 lb., K-55 (2,311.95') and 42 jts. 15.5 lb., K-55 with guide shoe, float collar and latch-in collar. Landed casing at 8288 ft. with latch collar and float at 8243 and top of liner at 3700 ft. Pumped 20 bbls. chemical wash, then cemented with 500 sks. 50/50 Pozmix, 2% gel, 0.5% fluid-loss additive, 0.3% retardant at 56 BPM rate. Total slurry volume--112 bbls. @ 13.4 lb./gal. Displaced cement with 130.5 bbls. water, landed plug at 1250 psi, 8:45 a.m. 5/31/82. (over)

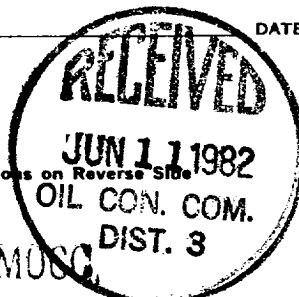
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm R. Speer TITLE Agent DATE June 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 10 1982

BY Smn

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont'd.)

Released pressure, packed off liner and released liner hanger.
Loaded 7 5/8" casing annulus with 131 bbls. water, closed BOP's
and reversed out 19 bbls. of good cement, 10 bbls. chemical wash,
and show of gas. Shut down and released rig at 11:00 a.m., 5/31/82.