UNITED STATES

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	UNITED STATES	5. LEASE
SUNDRY NOTICES AND REPORTS ON WELLS (Co not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use from 9-3312-(for such proposals) 1. oil	DEPARTMENT OF THE INTERIOR	NM-33053
SUNDRY TO TOLLES AND REPORTS ON WELLS N/A 8. FARM OR LEASE NAME Trail Canyon 9. WELL NO. 3. ADDRESS OF OPERATOR 0. XOCO Production Corp. 3. ADDRESS OF OPERATOR BOX 255, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2050 ft. fs1, 430 ft. ff1 AT TOP PROD. INTERVAL: AT TOTAL DEFIH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* May 30, 1982—Drilled to total depth of 8290 ft. with 6 3/4" bit. Ran dual induction, compensated density, linear porosity neutron and gamma-ray logs to T.D. Ran 109 jts. 5½" casing at 1528 ft. with 130.5 jts. 17 lb., N-80 (493.20'), 55 jts. 17 lb., K-55 (2,311.95') and 42 jts. 15.5 lb., K-55 with guide shoe, float collar and float at 8243 and top of liner at 3700 ft. Pumped 20 bbls. Chemical wash, then cemented with 500 sks. 50/50 Pozmix. 2% gel, 0.5% fluid-loss additive, 0.3% retardant at 56 BPM rate. Total slurry volume—112 bbls. @ 13.4 lb./gal. Displaced cement with 130.5 N/A 8. FARM OR LEASE NAME Trail Canyon 9. WELL NO. 3 10. FIELDOR WILDOAT NAME Blanco MV-Basin DK 11. SEC., T.R., M., OR BLK. AND SURVEY OR AREA S.7—T32N_RBW, MMPM 12. SCUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 30-045-24622 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6695' Gr. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPAIR WELL 17 UPS CHECK TO THE DEPENATIONS (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). May 30, 1982—Drilled to total depth of 8290 ft. with 6 3/4" bit. Ran dual induction, compensated density, linear porosity neutron and gamma-ray logs to T.D. Ran 109 jts. 5½" casing liner (4,577.03') c	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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	Subsurface Safety valve: manu, and Type	
SIGNED TITLE DATE DATE		June 1. 1982
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JUN 1 1982 OIL CON. COM. *See Instruction DIST. 3

LEGERTED FOR RECORD

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont'd.)

Released pressure, packed off liner and released liner hanger. Loaded 7 5/8" casing annulus with 131 bbls. water, closed BOP's and reversed out 19 bbls. of good cement, 10 bbls. chemical wash, and show of gas. Shut down and released rig at 11:00 a.m., 5/31/82.