

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
-
2. NAME OF OPERATOR
Oxoco Production Corp.
-
3. ADDRESS OF OPERATOR
Box 255, Farmington, N.M. 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' fS1, 430' fE1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same as above
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-33053
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Trail Canyon
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Blanco-MV & Basin DK
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 7, T32N-R8W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-24622
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6695' gr, 6708 KB

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

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RECEIVED (NOV 1964)

JUN 11 1982

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to move in completion unit within one week, drill out cement to PBTD of 8280'KB and run cement bond logs. Then will pressure-test casing to 4700 psi and perforate Dakota Fm. from 8250-8274' and 8205-8232' with 1 sh/ft. in every other foot for limited-entry frac treatment. Will isolate and acidize each zone with 700 and 900 gal. of 7½% HCl and ball sealers, then sand and gel-water fracture perfs with 60,00 gal. gel-water and 60,000 lbs. 20/40 sand. After cleaning up the Dakota and gaging, will set drillable production packer with blanking plug at 8100' and test casing above at 4000 psi. Will perforate the Pt. Lookout Ss. with 1 sh/ft. on alternate feet from 5960 to 6075', acidize with 2700 gal. 7½% HCl and sand-gel-water frac with 110,000 gal. water and 120,000 lbs. 20/40 sand. Will then set bridging plug at 5930' and perforate Cliff House and Menefee fm. ss's. from 5670-5677', from 5732-

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.
(cont. on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE June 10, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF _____

NTLE

DATE _____

RECEIVED

JUN 15 1982

OIL CON. CONT.
DIST. 3

NMOCC

APPROVED

JUN 14 1982

Elliott
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Cont'd.)
5748', from 5775-5785' and from 5870-5892' with
1 sh/ft. in every other foot. Will isolate and
acidize each zone separately with atotal of
2650 gal. 7½% HCl and then sand and gel-water
fracture all perfs from 5670 to 5892' with 74,000
gal. gel-water and 81,000 lbs. of 20/40 sand.
Will flow back and clean-up thoroughly, retrieve
bridging plug, cleanup to production packer with
tubing and land seating assembly for Dakota pro-
duction, then run Mesaverde production tubing to
be landed at 6100', install Xmas tree and await
pipeline connection.