

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
14-20-604-90
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Ute Mountain 'B'
2. NAME OF OPERATOR Chase Energy, Inc.	8. FARM OR LEASE NAME B"
3. ADDRESS OF OPERATOR 1010 N. Dustin, Farmington, N. M., 87401	9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 704 fsl; 555 fwl	10. FIELD AND POOL, OR WILDCAT Verde Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T31N, R15W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5418'	12. COUNTY OR PARISH San Juan
	13. STATE N. M.

RECEIVED

Bureau of Land Management

16 FEB 14 1989

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

DATA OFF, COLORADO

WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Temporary Abandonment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There is still a high probability of oil and gas under this lease. This well is cased to 1650' and is cemented back to the surface. We still do not have the financing to explore at this time. When and if we are able to continue, this hole will save clearing another location for deeper drilling. No possible harm can come from this well which is capped. We plan to leave this well on temporary abandonment.

- Lease will be produced

- Get on to temporary abandonment TA on the
No any more production

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

Secretary

2/12/89

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side