DISTRIBUTION					,		Form C-10 Revised 1	
SANTAFE	•				1	ſ		
FILE		NEW	MEXICO OIL COI	NSERVATIO	N COMMISSIO	NO.	5a. Indicate T	ype of Lease
U.S.G.S.		FELL COMPL	ETION OR REC	COMPLETIC	ON REPORT	AND LOG		Gas Lease No.
LAND OFFICE			•			ļ	o. state on a	042 Fedse 1.0.
OPERATOR						Á	mm	mmm
						}		
la. TYPE OF WELL			···				7. Unit Agree	ment Name
	OIL WELL	GAS	X]	Pri			
b. TYPE OF COMPLE	ETION		 _	OTHER	31111		8. Farm or Le	ase Name
WELL A OV	DRK DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER	* "LULI	Y E () \	Harper	
2. Mame of Operator					NOVO		9. Well No.	
Southland Roy 3. Address of Operator	<u>yalty Compan</u>	ıy				1981	_3	
				10	IL CON. C	OM	10 Field and Aztec P	Pool, or Wildcat ictured Cliffs nated Fruitland
P. O. Drawer 4. Location of Well	570, Farmin	igton, New	Mexico 874:	99-0570	DIST 3		' Undesign	rated Fruitland
				`				
UNIT LETTER P	9	170	South		1090	2230028		
CHIT CETTER	LOCATED	FEET F	HOM THE	LINE AND	mirin	FEET FROM	12. County	71/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/
THE East LINE OF	sec 14	31N	. 12W		////////	/////////	San Juan	
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to I	Prod.) 18.	Elevations (DF	T. RKB. RT. GI	Retail 19 F1	ev Cashingheai
2-19-81					6178 ' G		15. 2.	ov. ods.mignedd
20. Total Depth	2-23-8 21. Plug	Back T.D.		le Compl., Ho	w 23. Inter	vals Rotary	Tools ,	Cable Tools
2920 '		2899'	Many		Drill	ed By ₁	-2920	
24. Producing Interval(s), of this completi	on — Top, Bottor	n, Name	-				Was Directional Survey
								Made
2712'-2810' (Pictured Cl	iffs)						Deviation
26. Type Electric and (-						27. Was	Well Cored
IES and GR-De	ensity Logs.						1	<i>lo</i>
28.			SING RECORD (Rep		set in well)			
9-5/8"	32.30#			LE SIZE 1/4"		ENTING RECO	RD	AMOUNT PULLED
2-7/8"	6.4#	2909		3/4"	90 sacks			
2 , , 0	0.111	2000	0-6	2/ 3	570 sack.	3		
					7 80			
29.	Lii	NER RECORD			30.		JBING RECOR	D
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE		TH SET	PACKER SET
								THOREIT SET
31. Perforation Record		•	<u> </u>	32.	ACID, SHOT,	FRACTURE, C		EZE, ETC.
31. Perforation Record Pictured Clif	fs: 2712',	2720 ', 272		· · · · · · · · · · · · · · · · · · ·	ACID, SHOT,		EMENT SQUE	EZE, ETC. MATERIAL USED
	fs: 2712', 2755',	2720', 272 2764', 281		· · · · · · · · · · · · · · · · · · ·	INTERVAL	Frac'd	EMENT SQUE NT AND KIND with 51,8	MATERIAL USED 122 gals slick
	fs: 2712', 2755',	2720 ', 272		DEPTH	INTERVAL	Frac'd	EMENT SQUE NT AND KIND with 51,8	MATERIAL USED
	fs: 2712', 2755',	2720', 272 2764', 281		DEPTH	INTERVAL	Frac'd	EMENT SQUE NT AND KIND with 51,8	MATERIAL USED
Pictured Clif	fs: 2712', 2755',	2720', 272 2764', 281	o'.	2712'-2	INTERVAL	Frac'd	EMENT SQUE NT AND KIND with 51,8	MATERIAL USED 122 gals slick
	fs: 2712', 2755', Total o	2720', 272 2764', 281 f 7 holes.	O'.	2712'-2	INTERVAL 2810 '	Frac'd	EMENT SQUE NT AND KIND With 51,8 nd 43,000	MATERIAL USED 122 gals slick 14 20/40 sand.
Pictured Clif	fs: 2712', 2755', Total o	2720', 272 2764', 281 f 7 holes.	PROD	2712'-2	INTERVAL 2810 '	Frac'd	EMENT SQUE NT AND KIND With 51,8 nd 43,000 Well Status (A	MATERIAL USED 122 gals slick 14 20/40 sand. Prod. or Shut-in)
Pictured Clif	fs: 2712', 2755', Total o	2720', 272 2764', 281 f 7 holes.	PROD wing, gas lift, pump Flowing Prod'n. For	2712'-2	INTERVAL 2810 '	Frac'd water a	EMENT SQUE NT AND KIND With 51,8 nd 43,000 Well Status (1) Shut-1	MATERIAL USED 122 gals slick 14 20/40 sand. Prod. or Shut-in)
Pictured Clif 33. Date First Production	fs: 2712', 2755', Total o	2720', 272 2764', 281 f 7 holes.	PROD wing, gas lift, pump Flowing	DEPTH 2712'-2 UCTION ing - Size an	INTERVAL 2810' d type pump)	Frac'd water a	EMENT SQUE NT AND KIND With 51,8 nd 43,000 Well Status (1) Shut-1	MATERIAL USED 122 gals slick 14 20/40 sand. Prod. or Shut-in)
Pictured Clif 33. Date First Production Date of Test	Ffs: 2712', 2755', Total o	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2"	PROD ving, gas lift, pump Flowing Prod'n. For Test Period	DEPTH 2712'-2 UCTION ing - Size an	INTERVAL 2810' d type pump) Gas - MC	Frac'd water a	Well Status (I Shut-I - Bbl. G	MATERIAL USED 122 gals slick 14 20/40 sand. Prod. or Shut-in)
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press.	Product Hours Tested 3 Casing Pressure 90	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate	PROD ving, gas lift, pump Flowing Prod'n. For Test Period	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl.	INTERVAL 2810' d type pump) Gas — MC	Frac'd water a	Well Status (I Shut-I - Bbl. G	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) 19 19 19 19 19 19 19 19 19 19 19 19 19
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Product Hours Tested 3 Casing Pressure 90	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate	PROD ving, gas lift, pump Flowing Prod'n. For Test Period	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl.	INTERVAL 2810' d type pump) Gas — MC	AMOUI Frac'd water a water a	Well Status (I Shut-I - Bbl. G	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) n as-Oil Ratio
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Sold	Product Hours Tested 3 Casing Pressure 90	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate	PROD ving, gas lift, pump Flowing Prod'n. For Test Period	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl.	INTERVAL 2810' d type pump) Gas — MC	Frac'd water a Water Water Vater - Bbl.	Well Status (Shut-1 Oil Gr	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) n as-Oil Ratio
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Sold	Product Hours Tested 3 Casing Pressure 90	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate	PROD ving, gas lift, pump Flowing Prod'n. For Test Period	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl.	INTERVAL 2810' d type pump) Gas — MC	Frac'd water a Water Water Vater - Bbl.	Well Status (I Shut-1 Oil Gr	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) n as-Oil Ratio
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Sold 35. List of Attachments	Product Hours Tested Casing Pressure 90 Sold, used for fuel,	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate , vented, etc.)	PROD ving, gas lift, pump Flowing Prod'n. For Test Period Oil - Bbl.	DEPTH 2712'-2 UCTION ing = Size an Oil = Bbl. Gas = N 52	INTERVAL 2810' d type pump) Gas = MC	AMOUNT Frac'd water a water a water EF Water Steel	Well Status (I Shut-I - Bbl. Grand Witnessed By We McCame	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) In as-Oil Ratio avity - API (Corr.)
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Sold 35. List of Attachments	Product Hours Tested Casing Pressure 90 Sold, used for fuel,	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate , vented, etc.)	PROD ving, gas lift, pump Flowing Prod'n. For Test Period Oil - Bbl.	DEPTH 2712'-2 UCTION ing = Size an Oil = Bbl. Gas = N 52	INTERVAL 2810' d type pump) Gas = MC	AMOUNT Frac'd water a water a water EF Water Steel	Well Status (I Shut-I - Bbl. Grand Witnessed By We McCame	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) In as-Oil Ratio avity - API (Corr.)
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Sold 35. List of Attachments	Product Hours Tested Casing Pressure 90 Sold, used for fuel,	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate , vented, etc.)	PROD wing, gas lift, pump Flowing Prod'n. For Test Period Oil - Bbl.	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl. Gas - N 52	INTERVAL 2810' d type pump) Gas - MC ICF V 55	AMOUI Frac'd water a water a GF Water Vater - Bbl. Test Ste	Well Status (I Shut-1 Oil Gr. Witnessed By Ve McCame	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) Mas-Oil Ratio avity - API (Corr.)
Pictured Clif 33. Date First Production Date of Test 10-22-81 Flow Tubing Press. 34. Disposition of Gas (Product Hours Tested Casing Pressure 90 Sold, used for fuel,	2720', 272 2764', 281 f 7 holes. tion Method (Flow Choke Size 1/2" Calculated 24 How Rate , vented, etc.)	PROD wing, gas lift, pump Flowing Prod'n. For Test Period Oil - Bbl.	DEPTH 2712'-2 UCTION ing - Size an Oil - Bbl. Gas - N 52	INTERVAL 2810' d type pump) Gas - MC ICF V 55	AMOUI Frac'd water a water a GF Water Vater - Bbl. Test Ste	Well Status (I Shut-1 Oil Gr. Witnessed By Ve McCame	MATERIAL USED 122 gals slick 1# 20/40 sand. Prod. or Shut-in) In as-Oil Ratio avity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwestem New Mexico					
Γ. A nhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
	T. Strawn						
3. Salt	T., Atoka	T. Pictured Cliffs2658'	T. Penn. "D"				
Γ. Yates	T. Miss	T. Cliff House	T. Leadville				
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
Γ. Queen	T. Silurian	T. Point Lookout	T. Elbert				
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken				
r. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite				
Γ. Paddock	T. Ellenburger	T. Dakota	T				
Γ. Blinebry	T. Gr. Wash	T. Morrison	т				
r. Tubb	T. Granite	T. Todilto	Т				
r. Drinkard	T. Delaware Sand	T. Entrada	T				
Г. Аьо	T. Bone Springs	T. Wingate	Т.				
Γ. Wolfcamp	т	T. Chinle	T				
Γ. Penn	T	T. Permian	Т				

FORMATION RECORD (Attach additional sheets if necessary)

______T. Penn. "A"___

T Cisco (Bough C) _____ T. ___

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			•				
				,			