to Startania i 5841 £ £1 REQUEST FOR VILLOMABLE Supersedes Old C-104 and C-19 Effective 1-1-65 AHD u.s.g.s. AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER OPPULICE PROBATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87499-0570 Reason(s) for filing (Check proper box) Other (Please explain) \overline{X} Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Harper Aztec Pictured Cliffs Ext. State, Federal or Fee FEELocation 1090 : 970 _Feet From The <u>South</u> Line and Feet From The Line of Section 14 31NTownship Range 12W , NMPM, San Juan County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas Vy Name of Authorized Transporter of Castinghead Gas Address (Give address to which approved copy of this form is to be sent) Southern Union Gathering Company Box 1899, Bloomfield, New Mexico 87110 Twp. If well produces oil or liquids, give location of tanks. P.ge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Same Restv. Diff. Restv. Plug Back Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod P.B.T.D. 2920' 2-19-81 10-06-81 2899' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top O!l/Gas Pay Tubing Depth 6178' GR Pictured Cliffs 2712' Perforations Depth Casing Shoe 2712'-2810' <u>29</u>09' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET 12-1/4" 9-5/8" 139' 90 sacks 6-3/4" 2-7/8" 2909**'** 570 sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 10-22-81 525 Choke Size Tubing Pressure Casing Pressure Length of Test EHVS. Water - Bbie. Cil-Bbls. LB - MCF Actual Prod. During Test NOV 3 = 1981 GAS WELL OIL CON. COM Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bble. Condens DISIL 3 3 hours 525 Testing kiethed (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (5) Back Pressure 1/2" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. (Signature) District Production Manager All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells.

October 30, 1981

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply