alter title o 5841811 REGUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 FILL U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER OPERATOR PROBATION OFFICE Operator Southland Royalty Company' P. O. Drawer 570, Farmington, New Mexico 87499-0570 Reason(s) for filing (Check proper box) Other (Please explain) \overline{XX} New Well Change in Transporter of: Recompletion Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legae No. 3 Undesignated Fruitland State, Federal or Fee FEEHarper Location 970 _ Feet From The <u>South</u> Line and _ 1090 East Unit Letter_ Feet From The 14 Township 31N12W , NMPM, Line of Section Range San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Sch. Rd. N.E., Albuquerque, address to which approved copy of this form is Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 🟋 P.O. Box 1899, Bloomfield, New Mexico Southern Union Gathering Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Same Restv. Diff. Restv Plug Back Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. 2-19-81 10-06-81 2920' 2899' Elevations (DF, RKB, RT, CR, etc., Tubing Depth Name of Producing Formation Top Oil/Gas Pay 6178' GR Fruitland 2483' Perforations Depth Casing Shoe 2637' 2483'-2550' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 9-5/8" 139' 90 sacks 12-1/4" 8-3/4" 2-7/8" 26371 570 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method + Flowr pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Length of Test NOV 3 - 1981 Actual Prod. During Test OII - Bbla. Gas-MCF OIL CON. COM DIST. 3 GAS WELL Gravity of Condensate Length of Test Bbls. Cond Actual Prod. Test-MCF/D 3 hours 1444 Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 1/2"

1. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation

commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.
() fin Livian
(Stranture)
District Production Manager
(Title)

October 30, 1981

(Date)

OIL CONSERVATION COMMISSION

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SUPERVISOR LA

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.