40. OF COPIES REC	EIVED	_
DISTRIBUTIO	_	
SANTA FE		
FILE		_
U.S.G.S.		
LAND OFFICE		_
RANSPORTER	OIL	
	GAS	
OPERATOR		

	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISS	ION	Form C-104 Supersedes Old C-104 and C-116			
	FILE	REQUEST	AND		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS				
	LAND OFFICE			ORAL GAG				
	TRANSPORTER OIL GAS							
	OPERATOR							
I.	PRORATION OFFICE	1						
	Southland Royalty C							
	Address P. O. Drawer 570, Farmington, New Mexico 87499							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate XX—Effective August 1, 1984								
If change of ownership give name								
II. DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including Fo	ormation Kis	nd of Lease	Legse No.			
	Harper	3 Glades Frui	tland	ite, Federal or Fee	Fee			
	Location Unit Letter P : 970 Feet From The South Line and . 1090 Feet From The East							
	Line of Section 14 Tow	waship 31N Range 1	. 2W , NMPM,	San Juan	County			
u.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate TY Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Oil		1		· · ·			
	Giant Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas y Address (Give address to which approved copy of this form is to be sent)							
	Southern Union Gath	7/7	P. O. Box 1899.	Bloomfield.	New Mexico 87413			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order nu	mber:				
••	Designate Type of Completion		New Well Workover I	Deepen Plug Ba	ck Same Resty. Diff. Resty.			
			Tatal Donah	P.B.T.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing	Depth			
	Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD				casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all the state of the depth or be for full 24 hours)							
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	J.CHALA!	11/			
	-		Water - Bble.	R. C. Can-MC				
	Actual Prod. During Test	Oil-Bbis.	10		1984			
	The JUL							
i	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate			
	Actual Float 1001-Mol. 75	,		0.5				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke S	Size			
/4.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			COMMISSION 1 1004				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	\sim				
			By Stanks. Jave					
			SUPERVISOR DISTRICT -					
	A	TITLE						
	A. H.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
(Signature) () ()		well this form must be accompanied by a tabulation of the deviation						
	Secretary		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	<u>jru</u>	able on new and recom	able on new and recompleted wells.					
	7-1 (Da	Fill out only Sectional well name or number, or	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.