

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8443	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Gas Com "BB"	
9. Well No.	
IE	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER 0, 830 FEET FROM THE South LINE AND 1460 FEET FROM East THE 16 LINE, SECTION 31N RANGE 12W TOWNSHIP NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
6098' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Spud and set casing <input type="checkbox"/>	

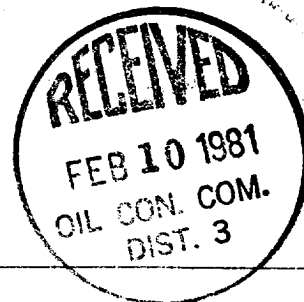
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 1-11-81 and drilled to 310'. Set 8 5/8" 24# surface casing at 301' on 1-11-81, and cemented with 320 sx of class "B" neat cement containing 2% CaCl2. There was good circulation throughout the cementing job. Drilled a 7 7/8" hole to a TD of 7410'. Set 4 1/2 10.5# production casing at 7402', on 1-29-81, and cemented in two stages.

1) Used 420 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.

2) Used 1200 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 5213'.
The rig was released on 1-30-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED <u>E. SVOBODA</u>	TITLE <u>Dist. Admin. Supvr.</u>	DATE <u>2-9-81</u>
Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT 1	DATE FEB 10 1981
APPROVED BY _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:		