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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 06 1984
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER 0 LOCATED 830 FEET FROM THE south LINE AND 1460 FEET FROM

THE east LINE OF SEC. 16 TWP. 31N RGE. 12W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

State Gas Com "BB"

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

15. Date Spudded 1-11-81	16. Date T.D. Reached 1-29-81	17. Date Compl. (Ready to Prod.) 11-11-81	18. Elevations (DF, RKB, RT, GR, etc.) 6111 KB	19. Elev. Casinghead 6098' GR
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20. Total Depth 7402'	21. Plug Back T.D. 7164'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

(7036'-7048'), (7095'-7140') Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

SP-GR-DIL-FDC-CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	301'	12-1/4"	320 sx Class B w/2% CaCl2	
4-1/2"	10.5#	7402'	7-7/8"	420 sx Class B 50:50 POZ	
				tailed 100 sx Class B neat	
				1200 sx Class B 65:35 POZ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7102'	

31. Perforation Record (Interval, size and number) <i>Spaced w/ 100's</i> 7095'-7140', 7176'-7186', 7194'-7205', 2 JSPF, .38", total of 130 holes; 7036'-7048', 2 JSPF, .4", total of 24 holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (SEE ATTACHED PAGE)
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33. PRODUCTION

Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) shut-in
Date of Test 12-4-81	Hours Tested 3 hrs.	Choke Size .75
Flow Tubing Press. 0	Casing Pressure 432 psig	Calculated 24-Hour Rate →
Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 0
Water - Bbl. 0	Gas - Oil Ratio	
Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

J. J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Original Signed by*
D.D. Lawson

TITLE Dist. Admin. Supervisor

DATE 2/1/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	466	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1952	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2394	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4028	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4300	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4850	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5172	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6184	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6970	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7032	T.
T. Blinberry	T. Gr. Wash	T. Morrison	7287	T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7032	7287		Dakota				
6914	6970		Greenhorn				
6184	6695		Gallup				
5172	6184		Mancos				
4850	5172		Point Lookout				
4300	4850		Menefee				
4028	4300		Cliffhouse				
2394	2438		Pictured Cliffs				
1952	2394		Kirtland-Fruitland				
466	519		Ojo Alamo				