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SANTA FE		NEW	AEXICO OIL CON	SERVATION CO	MISSION		Form C-101 Revised 1-1-6	5
						· · ·	-	Type of Lease
FILE							STATE	- T T T
U.S.G.S.						ł	•	& Cias Lease No.
LAND OFFICE							J. Oldie Old	
OPERATOR						ŀ	mm	mmmm
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	ON FOR PE	RMITIO	DRILL, DEEPEN	N, UK PLUG D	ACK	f	7. Unit Agre	ement Name
a. Type of Work			_			[		
	X		DEEPEN		PLUG B	ACK 🛄 🕴	8. Farm or L	ease Name
b. Type of Well	অ			SINGLE X	MULT		Maddox	
WELL WELL	Х отне	R		ZONE			9. Well No.	
2. Name of Operator Southland Royalty	Company						#2	•
	ungany						10. Field on	d Fool, or Wildcat
P. O. Drawer 570,	Farmingt	on, NM	87401				Blanco	Pictured Cliff
				_ FEET FROM THE _	South	LINE	$\overline{m}$	TIIIIIIIIII
UNIT LET	TER M	LOC/	TED UIU	_ FEET FROM THE _		LINE	IIIIII	11/////////////////////////////////////
1030' FEET ERG		F	10 I.O	32N	RGE. 11	W NMPM		
							12. County San Jua	n
				19. Proposed De 3380'	pth 19	A. Formation	San Jua Cliffs	20. Rotary or C.T. Rotary
			6 Status Plue. Bond	19. Proposed De 3380' 21E. Drilling Co	pth 19 Pontractor	A. Formation	San Jua Cliffs	20. Rotary or C.T. Rotary t. Date Work will start
21. Elevations (Show whether L 6448' GR				19. Proposed De 3380'	pth 19 Pontractor	A. Formation	San Jua Cliffs	20. Rotary or C.T. Rotary
21. Elevations (Show whether L		21A. Kind		19. Proposed De 3380' 21E. Drilling Co Four Corne	pontractor ers Dri	A. Formation	San Jua Cliffs	20. Rotary or C.T. Rotary t. Date Work will start
21. Elevations (Show whether L 6448' GR 23.		21A. Kind	& Stetus Plug. Bond	19. Proposed De 3380' 21B. Drilling Co FOUR COTHE AND CEMENT PRO	pth 19 pontractor ers Dri OGRAM	A. Formation ictured lling	San Jua Cliffs 22. Approz Dece	20. Rotary or C.T. Rotary t. Date Work will start mber 15, 1980 EST. TOP
21. Elevations (Show whether L 6448' GR 23. SIZE OF HOLE	SIZE OF	21A. Kind PI CASING	6 Status Plug. Bond	19. Proposed De 3380' 21B. Drilling Co FOUR COTHE AND CEMENT PRO	peth 19 P pontractor pers Dri DGRAM DEPTH	A. Formation ictured lling SACKS OF 110 Sac	San Jua Cliffs 22. Approz Dece CEMENT Cks	20. Rotary or C.T. Rotary a. Date Work will start mber 15, 1980 EST. TOP Surface
21. Elevations (Show whether L 6448' GR 23. SIZE OF HOLE 12 1/4"	0F, RT, etc.)	21A. Kind PI CASING /8"	6 Status Plug. Bond ROPOSED CASING A WEIGHT PER FO	19. Proposed De 3380' 21B. Drilling Cc FOUR COTHE AND CEMENT PRO	peth 19 P pontractor PERS Dri DGRAM DEPTH	A. Formation ictured lling	San Jua Cliffs 22. Approz Dece CEMENT Cks	20. Rotary or C.T. Rotary t. Date Work will start mber 15, 1980 EST. TOP
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DR EXPIRE:	$\frac{1111}{5} = \frac{2}{11-81}$	080 0110
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		SENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and comp Signed	Tiule	Date111-80
(This space for State Use) Original Signed by CHARLES GHOLSON	DEPUTY OIL & GAS INSPECTOR, DIST. #3	NOV 1 3 1980
APPROVED BY CONDITIONS OF APPROVAL, JE ANY:		

STATE OF NEW MEXICO

## UIL CONSERVATION STREET

Form C-107 kevised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT

	All distance	a must be from the cui	er houndaries et	the Section.		
Operator		Lease				Well No.
SOUTHLAND ROYA	LTY COMPANY	MAE	DOX			2 .
Unit Letter Sect		Ran	ge	County		
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	t from the South		<u>10</u> 1ee	et from the		Icated Acreage:
Ground Level Elev.	Producing Formation	Pool	2	1	Deu	160/67.9 Que
6448	Pictured Ciffs	L	slanco 🦞	1		LOUIGICIAtres
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No allowable w	ill be assigned to the wo or otherwise) or until a r	ell until all interes 1011-standard unit, e	ts have been of liminating suc	consolidate ch interests	ed (by commun s, has been app	itization, unitization, proved by the Commis-
-					CE	RTIFICATION
					toined herein	y that the information com- is true and complete to the wiedge and belief.
					Nome Robert E. I	Fielder
					Position District Er	ngineer
					Compuny Southland I	Royalty Company
					Date 11-11-80	
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### SOUTHLAND ROYALTY COMPANY - DRILLING SCHEDULE

MADDOX #2

810' FSL & 1030' FWL Sec. 10, T32N, R11W San Juan County, NM

Field: Blanco Pictured Cliffs

Elevation: 6460' KB

6448' GR

Geology: Formation Tops -

Ojo Alamo Fruitland Pictured Cliff Total Depth	1790' 2710' 5s 3158' 3380'
Logging Program -	IES and GR-Density at total depth.
Coring Program -	None
Natural Gauges -	None

#### Drilling:

Contractor:Tool Pusher:SRC Representative:SRC Answ. Svc: 325-1841Dispatch Number:325-7391

Mud Program: Fresh water mud from surface to total depth.

#### Materials: Casing Program -

Hole Size	Depth	Casing Size	Wt. &	Grade
12 1/4"	200'	8 5/8"	24#	К-55
6 3/4"	3380'	2 7/8"	6.5#	К-55

#### Float Equipment:

8 5/8" Surface Casing: B & W cement guide shoe (FC01).

2 7/8" Production Casing: Notched collar guide shoe. Howco 2 7/8" latch down baffle (Pr. Ref. 60). Two 3-1/16" rubber balls and one 2-7/8" Omega latching plug (Pr. Ref. 59). Use 3-1/4" plug container head. Six B & W stabilizers on bottom 6 joints.

Wellhead Equipment: 8 5/8" X 2 7/8", EJE, screwed head.

SRC - Drillign Schedule Maddox #2 Page 2

Cementing:

8	5/8"	Surface Casing:	110 sacks (130 cu. ft.) of Class "B" with 1/4# gel flake per sack and 3% CaCl <sub>2</sub> . (50% excess.)
			WOC 12 hours, test to 600 psi before drilling out.
2	7/8"	Production Casing	: 290 sacks (432 cu. ft.) of 50/50, Class "B", Poz with 6% gel mixed with 7.2 gals water per sack to weigh 12.85 ppg. Tail in with 50 sacks of Class "B" with 2% CaCl <sub>2</sub> . (50% excess to cover Ojo Alamo.)
			If lost circulation occurs, add 1/4 cu. ft. fine gilsonite per sack. Displace cement with 50 gals. of 7 1/2% acetic acid. Run temperature survey after 12 hours.

L. O. Van Ryan District Production Manager

JAC/ke

# Southland Royalty Company

November 11, 1980

Oil Conservation Division Mr. Frank Chavez 1000 Rio Brazos Road Aztec, NM 87410

RE: Blowout Preventer Plan

Dear Mr. Chavez:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test pressure. All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to ensure proper operation.

Sincerely,

SOUTHLAND ROYALTY COMPANY

P.S. Puller

Robert E. Fielder District Engineer

- DAMAGE RELEASE -

THE UNDERSIGNED, for and in consideration of the amount shown below, the receipt of which is hereby acknowledged, releases Southland Royalty Company, its agents, contractors and employees, from all claims of any kind or character for damages sustained by the undersigned caused by the construction of a roadway and location for use in drilling and operating gas or oil wells in the vicinity, or the project named below, with appurtenances thereto, over and through the hereinafter described property.

THE UNDERSIGNED represents that he is leagally entitled to possess and occupy the surface of said property and is, therefore, entitled to receive payment for the damages sustained thereto.

DESCRIPTION	OF PROPERTY	SITUATED	IN San Juan	COUNTY,
STATE OF	New Mexico		•	
Subdivision SW/SW	Section 10	<u>Township</u> 32N	Range or Block 11W	B & M or Abstract

Received of Southland Royalty Company the amount of \$450.00 DATE THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 //\_\_ AD.

WITNESS

ł	1., <b>.</b> .	12	N.N.	<u> </u>
	1	SIGN	IED	:

Check Number	618 0512	
Well Name	Maddox #2	
AFE Number	· · · · · · · · · · · · · · · · · · ·	

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