

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FSL, 1100' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐

RECEIVED
OCT 27 1982

(NOTE: Report results of multiple completion or zone

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

OCT 28 1982
OIL & GAS DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/82: MIRURT, spud well @ 5:45 pm, 10/12/82, w/4 Corners Rig #7. Drill 12-1/4" hole, C&C, POOH, RU & run 6 jts 9-5/8" 36# K-55 ST&C csg (256') set @ 268'. Cmt w/280 sx (331 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 12:30 am, 10/13/82. Circ cmt to surface. WOC.
10/13/82: NUBOP, test to 1,000 psi, 30 min, drill out & ahead.
10/16/82: Reach intd csg pt @ 8:30 pm, 10/16/82. Sht trip, circ 1-1/2 hr. LDDP & DC's. RU & run 113 jts 7" 23# K-55 LT&C csg set @ 4612' (4632' total), FC @ 4568', DV @ 1180'.
10/17/82: Cmt 1st stage w/200 sx (236 CF) C1-B + 2% CaCl₂ + 1/4#/sx celloflake, preceded by 10 bbls zonelock. PD @ 6:45 am, 10/17/82. Full circ, open stage tool & circ. Cmt 2nd stage w/80 sx (165 CF) C1-B + 2% D-79 + 2% CaCl₂ + 1/4#/sx celloflake + 100 sx (118 CF) C1-B + 2% CaCl₂ + 1/4#/sx celloflake, preceded w/10 bbl zonelock. PD @ 11:15 am, 10/17/82 circ 30 bbls preflush. Set slips, cut off. NUBOP, PT blinds, csg & manifold. TOC @ 400' WOC, drill out, unload hole, drill w/gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 25, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

NMOCC

OCT 27 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY 202