CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
5. LEASE	
SF-07809	7
6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
7. UNIT AGREE	MENT NAME
8. FARM OR LEA	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Thurston Com A
1. oil gas X other	9. WELL NO. 1E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR BOX 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1840' FSL, 1100' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 31, T31N, R11W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT S	(NOTE: Report results of multiple completion or zon

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/82: Reached TD of 7069' @ 11:15 am, 10/20/82. Log 7042 to 7". Mix mud to 5% LCM, wash 120' to btm. C&C, sht trip, no fill.

10/21/82: RU & run 3 jts 4-1/2" 11.6# & 63 jts 10.5# K-55 ST&C csg (2,666'), land @ 7069', LC @ 7024' & liner hanger @ 4402'. Could not circ hole due to bridge off above liner hanger. Cmt w/175 sx (361 CF) Cl-B + 2% D-79 + 1/4#/sx celloflake + 150 sx (177 CF) Cl-B neat, all preceded by CW 1000. PD @ 4:00 pm, 10/21/82, LDDP & DC's, ND collar. Rig released @ 10:15 pm, 10/21/82.

		Set @	E+
Subsurface Safety Valve: Manu. and T	ype	Set @	_ [4.
18. I hereby certify that the foregoing	is true and correct Landing Production Ana	Tyst DATE October 26, 1982	
SIGNED COLOR	(This space for Federal or State off	ce use)	_
APPROVED BY	TITLE	DATE GEPTED FOR RECORD	
		NOV 3 1982	

*See Instructions on Reverse Side

1902 $M \cap \Lambda$

FARMINGT. BY_