

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1840' FSL, 1100' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
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☐  
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☐  
☐  
☐

5. LEASE

SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thurston Com A

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T31N, R11W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5915' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/11/82: MIRUSU. PT csg to 1400 psi, broke back. Pmp into formation @ 3 BPM & 1000 psi. NDWH, NUBOP. Tally & RIH w/tbg & 4-1/2" pkr. Set pkr @ 4434'. PT dn tbg to 3500 psi, OK. Press BS, took fluid @ 3 BPM & 750 psi. POOH w/tbg & pkr. RIH w/tbg & 7" pkr. Tag liner top, PU 10', set pkr, press BS to 3500 psi, OK. Pmp dn tbg @ 3 BPM & 500 psi. Released pkr. PU to 4150'. Reset pkr & press BS to 1250 psi. Squeeze liner top w/150 sx (177 CF) Cl-B + 2% CaCl<sub>2</sub> & 6-1/4#/sx gilsonite, got walking squeeze w/90 sx cmt outside csg. Max squeeze press 2250<sup>2</sup> psi. Released pkr, reverse tbg clean. PU 2 stds & reset pkr, re-press to 2500 psi.  
11/12/82: Release pkr, POOH w/tbg & pkr. RIH w/tbg & 6-1/4" bit. Tag cmt @ 4310'. Drill to TOL @ 4402'. TOOH w/tbg & bit. RIH w/tbg & 3-7/8" bit, had 8' cmt @ TOL. Drill out. PT squeeze to 3500 psi, OK. RIH w/balance of tbg. Tag cmt @ 6790'. Drill to PBTD. Circ hole clean. PT to 3500 psi, OK. Circ hole w/1% KCL.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Carlson TITLE Production Analyst DATE November 18, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 24 1982

FARMINGTON DISTRICT

\*See instructions on Reverse Side