

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer 111, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
(see attached)
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P.O. Box 800 Denver, CO 80201		OGRID Number 778	
		Reason for Filing Code RC	
Alt Number 30 - 0 45-24700	Pool Name Blanco Mesaverde	Pool Code 72319	
Property Code 1169	Property Name Thurston Com A	Well Number 1E	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	31	31N	11W	---	1840	FSL	1100	FEL	San Juan

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lac Code		Producing Method Code		Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	El Paso Natural Gas Co. P.O. Box 4990 Farmington, NM 87499	280523	G	
	Meridian Oil Co. P.O. Box 4289 Farmington, NM 87499	280523	O	

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MAY 16 1994
OIL CON. DIV.
DIST. 3

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PTD	Perforations
10-12-82	5-4-94	7069' KB	7002' KB	4708' - 4915'
Hole Size		Casing & Tubing Size	Depth Set	Sacks Cement
12 1/4"		9 5/8"	268' KB	331 CF C1-B + 2% CaCl2 + 1/4#/sx flocc
8 3/4"		7"	4612' KB	1st: 238 CF C1-B + 2% CaCl2 + 1/4#/sx
		4 1/2" Liner	4402' Top, 7069' Bo	2nd: 185 CF C1-B + 2% O-78 + celloflake
		1 1/2" Tbg	4390'	2% CaCl2 + 1/4#/sx celloflake + 118 CF *

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
5-3-94	SI w/o 1st del.	5-3-94	24 hrs	150 psi	350psi
Choke Size	Oil	Water	Gas	AOF	Test Method
1/2"	1BBL.	5BBL.	268MCF	268MCFD	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dallas Kalahar*

Printed name: Dallas Kalahar

Title: Business Analyst

Date: 5-12-94

Phone: (303) 830-5129

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JUN - 17 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

*C1-B + 2% CaCl2 + 1/4#/sx celloflake

ATTACHMENT TO FORM C-104

Amoco Production Company requests approval to conduct a packer leakage test within the first ~~90~~ days after the well has first delivered so we can minimize gas vented to the atmosphere. 75