

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SF - 078097

6. If Indian, Allottee or tribe Name

7. If Unit or CA Agreement, Name and or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.
Thurston Com A 1E

9. API Well No.
30-045-247008

10. Field and Pool, or Exploratory Area
Basin Dakota & Blanco Mesaverde

11. County or Parish, State
San Juan County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1840' FSL & 1100' FEL Sec 31 T31N R 11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

Other

Downhole Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM-BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure. The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working interest owners are identical, however the overriding and royalty interest owners in the proposed commingled pools are not and are therefore being supplied a copy of this application via certified mail. Production is proposed to be allocated based on actual production from both the Dakota and Mesaverde Pools as reflected on the attached allocation chart. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Mary Corley

Title **Senior Regulatory Analyst**

Signature

Date **04/19/2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **MAY 15 2002**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: THURSTON COM A No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-24700
 Township: 31.0N Range: 11W
 Section: 31 Unit: I
 Land Type: F County: San Juan

Accumulated:

Oil: 6223 (BBLs) Gas: 800739 (MCF)
 Water: 954 (BBLs) Days Prod: 7951 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	1797	0	31	5922	751152
February	4	1601	0	28	5926	752753
March	26	1484	0	31	5952	754237
April	0	1156	0	30	5952	755393
May	12	1569	0	31	5964	756962
June	7	2531	0	30	5971	759493
July	41	3462	0	31	6012	762955
August	67	3423	80	31	6079	766378
September	33	3428	0	30	6112	769806
October	26	2421	0	15	6138	772227
November	19	2340	0	30	6157	774567
December	32	3044	0	31	6189	777611
Total	269	28256	80	349		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2033	0	31	6189	779644
February	0	1853	0	28	6189	781497
March	2	1955	0	31	6191	783452
April	9	1878	0	30	6200	785330
May	5	1685	0	31	6205	787015
June	7	1659	80	30	6212	788674
July	1	2077	0	31	6213	790751
August	0	2235	45	31	6213	792986
September	1	2061	65	30	6214	795047
October	0	1977	0	25	6214	797024
November	9	1899	0	30	6223	798923
December	0	1816	0	31	6223	800739
Total	34	23128	190	359		

ALLOCATION Based on 2001 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	34	11%	23128	45%
Dakota	269	89%	28256	55%

Thurston Com A 1 E
Downhole commingle Dakota and Mesa Verde.

PROCEDURE:

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with short string of tubing (1-1/2", 2.9#, J-55 @ 4390') and visually inspect for potential hole and scale.
5. Tally OH with long string of tubing (2-3/8", 4.7#, J-55 @ 6831') and visually inspect for potential hole and scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

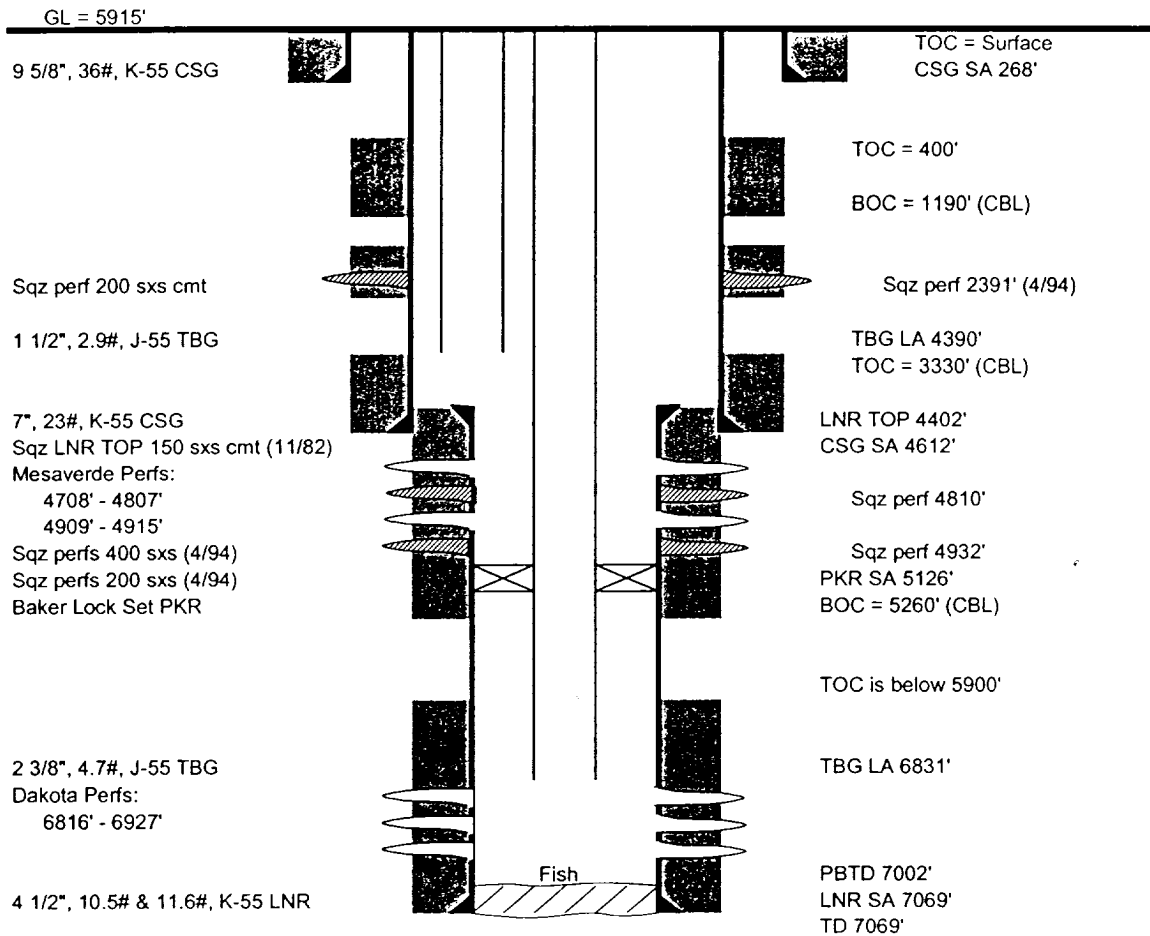
6. Pull or retrieve packer @ 5126'.
7. Cleanout fill to top of fish at +/- 6992'.
8. Rabbit tubing and RIH with 2-3/8" production tubing with a muleshoe, F-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 6831'.
10. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.

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API No: 3004524700

Spud Date: 10/12/1982
Completion Date: 12/10/1982

Location: T31N, R11W, Sec. 31



Updated: MNP 4/2/2002

1. Fish in btm of well is 10' of 2-3/8" tubing that was cut on 9/94.