

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-90

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

Ute Mountain 'B'

8. FARM OR LEASE NAME

"B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T31N, R15W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Chase Energy, Inc.
3. ADDRESS OF OPERATOR  
1010 N. Dustin, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
- 950 fsl; 2080 fel

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5433'

RECEIVED  
Bureau of Land Management

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FEB 14 1989

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOT OR ACIDIZE  
REPAIR WELL

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(Other) Temporary Abandonment

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Offering state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There is still a high probability of oil and gas under this lease. We still cannot afford to explore deeper at this time because of financial problems. This well is drilled to 1842' and cemented behind the casing back to the surface. The well is capped and can cause no harm if it remains temporarily abandoned which is our present plans for the well.

- Lease Held by production

- Casing is to report this well as IA on the  
Bureau of Land Management Operations

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FEB 14 1989  
OIL  
TELETYPE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE 2/12/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side