	STATE OF NEW MEXICO			Form C-104	
NE	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	ATION DIVISION	Revised 10-1-78	
	OIL CONSERVATION DIVISION  P. O. BOX 2088  SANTA FE, NEW MEXICO 87501  FILE  U.E.G.S.  LAND OFFICE  REQUEST FOR ALLOWABLE			1/10 43	
	FILE	SANTA FE, NEV	V MEXICO STOCK	206 /2 16	
	LAND OFFICE	LAND OFFICE REQUEST FOR ALLOWABLE			
	TRANSPORTER GAS	AND  AUTHODIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	RORATION OFFICE				
	SOLAR PETROLEUM, IN	NC.		THE STATE OF LINE	
	Address			NOV 1 1972	
	999 18th St., #1300 Reason(s) for filing (Check proper box)	D, Denver, CO 80202	Other (Please exp		
	New Well	Change in Transporter of: Oil X Dry Go		Dist. 3	
	Recompletion Change in Ownership	Casinghead Gas Conde	71		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kir	d of Lease Federal / n / Lease No.	
	Lease Name Navajo Tribe of Indians 'F'	150 Horseshoe, Gal		te, Federal or Fee 14-20-603-2034	
	Location 14/6	Feet From The South Lin	. 1330 -	west	
	Unit Letter K : 1330	Feet From The SUULII Lin	e and 1330 F		
	Line of Section 4 Tow	mship 31North Range	l7West , NMPM,	San Juan County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to which approved copy of this form is to be see					
	Name of Authorized Transporter of Oil Ciniza Pipeline Inc	or Condensate	Address force namess to m	loomfield, NM 87413	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	E 10 31N 17W		1	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:	
V.	Designate Type of Completion	n - (X) Oll Well Gas Well	1	Deepen Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2/11/81	5/09/81	1135' Top Oll/Gas Pay	1120' Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 5262 GL	Name of Producing Formation Gallup Sand	1062'	1105'	
	Perforations			Depth Casing Shoe 1129	
	1062-10841 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-\frac{1}{4}"	8-5/8" 4-½"	1129'	300	
	0-2	2-3/8"	1105'		
	PEOUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of	of load oil and must be equal to or exceed top allow	
V.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 5/11/81	5/11/81	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	26	21	5	TSTM	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pital, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	) Choke Size	
				SERVATION DIVISION	
Ί.	CERTIFICATE OF COMPLIANC	CE CONTRACTOR	APPROVED		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	. 19	
I hereby certify that the rules and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	TEMPERATURE TO THE PERSON OF T	
			TITLE		
	David S. Cushman		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Staff Petroleum Er				
(Tille) October 28, 1982			Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	te)	Separate Forms C	-104 must be filed for each pool in multiply	
			completed wells.		