ENF	STATE OF NEW MEXICO RGY AND MILITARY DEPARTMENT TISTINGUION SANTAFF FILE U.S.O.S. LAND OFFICE THANSPORTER OFFIRATUR PROPORTION OFFICE OPERATOR SOLAR PETROLEUM, IN Address 999 18th St., #1300 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	P. G. NO SANTA FE, NEW REQUEST FOR AI AUTHORIZATION TO TRANSF NC. D, Denver, CO 80202	Other (Please explain)	REVISED 10-1-78 Revised 10-1-78 Revised 10-1-78 Revised 10-1-78
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE Lease Name Navajo Tribe of Well No. Pool Name, Including Formation Indians 'F' 151 Horseshoe Gallup State, Federal or Fee 14-20-603-2034 Location Unit Letter F : 2630 Feet From The North Line and 1360 Feet From The West Line of Section 10 Township 31North Range 17West , NMPM, San Juan County			
ш.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen			
-	Name of Authorized Transporter of Oil X or Condensate Ciniza Pipeline Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 1887, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, E 10 31N 171		Is gas actually connected? When		
- IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
	Designate Type of Completio	$n = (X)$ $\chi \chi$	XX	P.B.T.D.
-	Date Spudded 12/30/80	Date Compl. Ready to Prod. 3/28/81	Total Depth 1031	NA
	Elevations (DF, RKB, RT, GR, etc.) 5235 GL	Name of Producing Formation Gallup sand	Top Oil/Gas Pay 910'	Tubing Depth 938
-	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
_	HOLE SIZE	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT
	12-1"	4-1"	1020'	300
_	0 2	2-3/8"	938'	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
V.	OII WELL			
	Date First New Oil Run To Tanks 3/22/81	8/23/81	Pumping	
_	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_	24 hours Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
	238	23	215	TSTM
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing keethod (pirot, back pr.)	Tubing Presewe (shut-is)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE	P.F.	OIL CONSERVA	TION DIVISION
71.	I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 1982 By Original Signed by CHARLES GHOLSON TITL DEPUTY GIL & GAS INSPECTOR, DIST. #3	
_	Staff Petroleum Engineer (Title) October 28, 1982 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	