Form C-104 Revised 10-1-78 STATE OF NEW MEXICO ENERGY MAD MIDIETRALS DEPARTMENT OIL CONSERVATION DIVISION PR DE CEPIES DEFENDA 3695/N P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTAFF FILE N 1. U.S. TRANSPORTER GAS REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPPRATOR PROBATION OFFICE Operator 3-3-624-5850 SOLAR PETROLEUM, INC. 999 18th St., #1300, Denver, CO 80202 982 Other (Please explain) Reason(s) for filing (Check proper box) OM Change in Transporter of: XX) Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner_ Tacajo II. DESCRIPTION OF WELL AND LEASE. Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 14-20-603-2034 Navajo F! Lease Name Horseshoe, Gallup 152 2600 Feet From The West Feet From The NORTH Line and _ : _2630 ٠F San Juan 17WEST , NMPM, 31NORTH Range Line of Section 10 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Cor.densate Name of Authorized Transporter of Oil X P.O. Box 1887, Bloomfield, NM 87413

Address (Give address to which approved copy of this form is to be sent) Ciniza Pipeline Inc.

Name of Authorized Transporter of Castinghead Gas or Dry Gas When is gas actually connected? Rge. Sec. Twp. Unit If well produces oil or liquids, 10 31N 17W Ε If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Bock | Same Res'v. Diff. Res'v Deepen New Well Oil Well Gas Well Designate Type of Completion - (X) XXX P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 975' 1000' 3/22/81 1/27/81 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5249 GR 9491 926' Gallup sand Depth Casing Shoe 975' Perforations 926-940 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 921 <u> 100</u> 8-5/8" 12-1" 300 975 4-11 9491 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Cil Run To Tanks Pumping 4/9/81 4/2/81 Choke Size Casina Pressure Tubing Pressure Length of Test 50 (flowing) 24 hours Gge-MCF Water - Bble. Oil-Bble. Actual Prod. During Test **TSTM** 41 3 44 Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Actual Prod. Tool-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Stre Tubing Pressure (shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION TI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by CHARLES GHOLSON Division have been compiled with and that the information given above it true and complete to the best of my knowledge and belief. above J TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Usl David S. Cushman (Signalwe) All sections of this form must be filled out completely for allow-STAFF PETPOLEUM ENGINEER able on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. October 28, 1982 Separate Forms C-104 must be filed for each pool in multiply

completed wells.