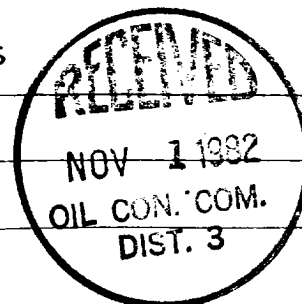


## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS3062/K  
2-16-831. OPERATOR  
SOLAR PETROLEUM, INC.Address  
999 18th St., #1300, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe  
Of Indians 'F' Well No. 153 Pool Name, Including Formation Horseshoe Gallup Kind of Lease Federal Lease No. 14-20-603-203Location  
Unit Letter K : 1330' Feet From The SOUTH Line and 1330' Feet From The WEST

Line of Section 10 Township 31North Range 17West , NMPM, San Juan County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Ciniza Pipeline, Inc. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1887, Bloomfield, NM 87413  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
E 10 31N 17W

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
X  
Date Spudded 2/10/81 Date Compl. Ready to Prod. 3/18/81 Total Depth 940' P.B.T.D. NA  
Elevations (DF, RKB, RT, GR, etc.) 5213' GR Name of Producing Formation Gallup Top Oil/Gas Pay 852' Tubing Depth 887'  
Perforations 852-854', 857-875' Depth Casing Shoe 927'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 91.74' 100  
6-1/2" 4-1/2" 927' 300  
2-3/8" 887'

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/18/81 Date of Test 3/20/81 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hour Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test 210 Oil-Bbls. 52 Water-Bbls. 158 Gas-MCF TSTM

## GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

STAFF PETROLEUM ENGINEER  
(Title)October 28, 1982  
(Date)

## OIL CONSERVATION DIVISION

2-4-83  
APPROVED NOV 4 1983 , 19BY  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply