submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-6890

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Reese Mesa #7

9. **API Well No.**
30-045-24709

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Albino Pictured Cliffs

4. **Location of Well, Footage, Sec., T, R, M**
1665'FSL, 925'FWL, Sec.11, T-32-N, R-8-W, NMPM

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	_X_ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	_X_ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing on the subject well according to the revised procedure and wellbore diagram.

RECEIVED
NOV 20 1996
OIL CON. DIV.
DIST. 3

14. I hereby ~~certify~~ that the foregoing is true and correct.

Signed Peggy Bradfield (VGW6) Title Regulatory Administrator Date 11/18/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
NOV 18 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - CASING REPAIR

Reese Mesa #7
Pictured Cliffs
Unit L, Sec. 11, T32N, R08W
San Juan Co., New Mexico
DPNO 66013

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.

3. Blow down 2-3/8" tubing to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's.

4. Release Model R packer set at 2861'. TOH w/2-3/8" tubing and LD packer. TIH with 3-7/8" bit and 4-1/2" casing scraper. TOH and LD bit and scraper.

5. PU 4-1/2" RBP and TIH. Set RBP at 3780'. Spot one sack of sand on top of RBP. TIH with packer and isolate casing failures at approximately 1983-2610' and 1483-1734'. Establish injection rate into casing failures. Contact Operations Engineer for design of squeeze cement.

6. Mix and pump cement. Squeeze cement into casing failure (maximum squeeze pressure 1000 psi). Hold squeeze pressure and WOC.

7. Isolate casing failure at 1202-1233'. Establish rate into failure with bradenhead valve open. Contact Operations Engineer for design of squeeze cement.

8. Mix and pump cement. Squeeze cement into casing failure (maximum squeeze pressure 1000 psi). Hold squeeze pressure and WOC overnite.

9. TIH with bit and drill out cement. Pressure test casing to 750 psig. TIH with bit and casing scraper to top of RBP. TOH and LD bit and scraper. TIH with retrieving tool and retrieve RBP. POH and LD RBP and 2-3/8" tubing.

10. TIH with scab liner packer and 2-7/8" flush joint liner. Set lower packer at 2700' and upper packer at 1100'. Use drill collars and tail pipe for additional weight as necessary.

11. TIH with 1-1/4" tubing. CO to PBTD w/air. Blow well clean and gauge production. ND BOP's and NU wellhead. Release rig.

Recommend: _____
Operations Engineer

Approve: _____ 11/12
Drilling Superintendent

Contacts: Operations Engineer Gaye White 326-9875

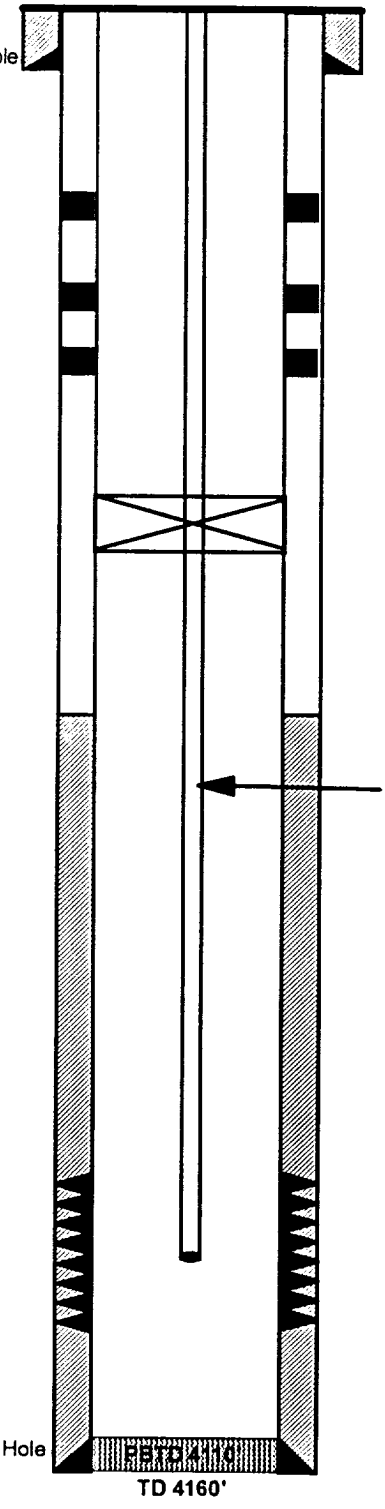
Reese Mesa #7

Current 10/17/96

Albino Pictured Cliffs

DPNO: 66013
1665' FSL, 925' FWL
Unit L, Sec. 11, T32N, R08W, San Juan County, NM
Lat. / Long.: 36.996346 - 107.648712

Spud: 12/5/80
Completed: 3/18/81
Swabbed: 6/87
Tbg. Repaired: 4/89
Acidized: 5/89
Workover: 9/96
Elevation: 7100' (GR)
Logs: IES, GR,-Dens



8-5/8", 24#, K55 csg. set @ 323'
Cmt. w/210 sx Class B. Circulate to surface.

Holes 1202-1233'

Holes 1483-1734'

Holes 1983-2610'

Ojo Alamo @ 2613'

Model R Packer set @ 2861'

TOC @ 3060'
(Est. 50% eff.)

2-3/8", 4.7#, J-55 EUE tbg set @ 4021' (128 jts)

Fruitland @ 3528'

Pictured Cliffs @ 3940'

PC perfs @ 3888', 3898', 3908', 3946", 3956', 3966', 3976', 3986', 3996', 4006', 4016', 4026', 4036', 4046', 4056', 4066', 4076', 4086', 4096' - 19 Holes
Frac'd w/203,450 gl. slick wtr, 184,000# 20/40 sd.

4-1/2", 10.5#, K55 csg. set @ 4149'
Cmt. w/300 sx Class B 50/50 Poz
followed by 100 sx Class B.

Initial Potential:

Initial AOF:	14,907 Mcf/d	3/3/81
Initial SICP:	1524 Psig.	3/3/81
Last SICP:	N/A	

Production History:

	Gas	Oil
Well CUM:	792.5 MMcf	1.6 Mbo
Last Prod. 7/90:	105 Mcf/d	4 bo

Ownership:
GWI: 100.00%
NRI: 87.50%
SJBT: 75.00%

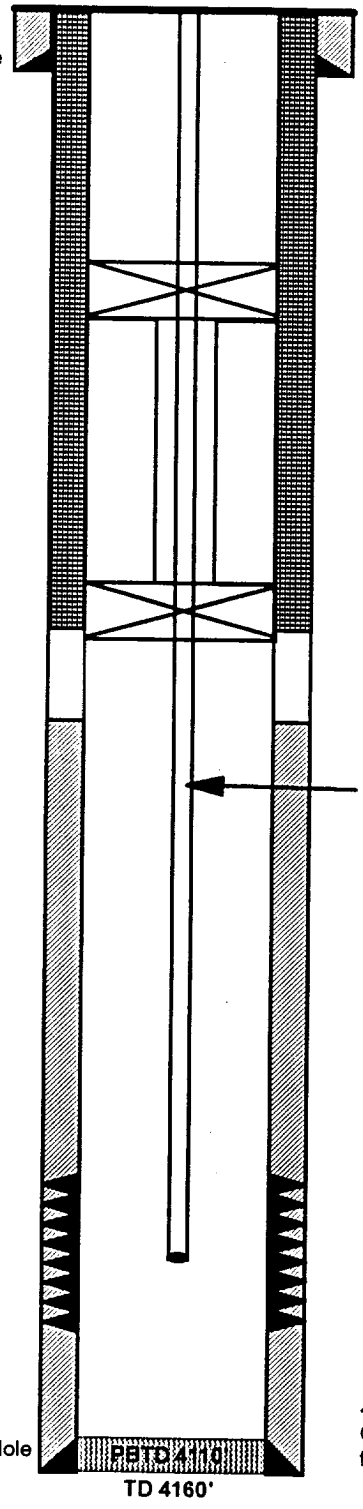
Pipeline:
WFS

Reese Mesa #7

Proposed
Albino Pictured Cliffs

DPNO: 66013
1665' FSL, 925' FWL
Unit L, Sec. 11, T32N, R08W, San Juan County, NM
Lat. / Long.: 36.996346 - 107.648712

Spud: 12/5/80
Completed: 3/18/81
Swabbed: 6/87
Tbg. Repaired: 4/89
Acidized: 5/89
Workover: 9/96
Elevation: 7100' (GR)
Logs: IES, GR,-Dens



8-5/8", 24#, K55 csg. set @ 323'
Cmt. w/210 sx Class B. Circulate to surface.

Top scab liner packer @ 1100'

Holes 1202-1233'

2-7/8" flush joint liner 1100'-2700'

Holes 1483-1734'

Holes 1983-2610'

Ojo Alamo @ 2613'

Bottom scab liner packer @ 2700'

TOC @ 3060'
(Est. 50% eff.)

1-1/4" tbg set @ 4096'

Fruitland @ 3528'

Pictured Cliffs @ 3940'

PC perfs @ 3888', 3898', 3908', 3946", 3956', 3966', 3976', 3986', 3996', 4006', 4016', 4026', 4036', 4046', 4056', 4066', 4076', 4086', 4096' - 19 Holes
Frac'd w/203,450 gl. slick wtr, 184,000# 20/40 sd.

4-1/2", 10.5#, K55 csg. set @ 4149'
Cmt. w/300 sx Class B 50/50 Poz
followed by 100 sx Class B.

Initial Potential:

Initial AOF:	14,907 Mcf/d	3/3/81
Initial SICP:	1524 Psig.	3/3/81
Last SICP:	N/A	

Production History:	**Gas**	**Oil**
Well CUM:	792.5 MMcf	1.6 Mbo
Last Prod. 7/90:	105 Mcf/d	4 bo

Ownership:
GWI: 100.00%
NRI: 87.50%
SJBT: 75.00%

Pipeline:
WFS