

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

Location of Well

UNIT LETTER D 1130 FEET FROM THE North LINE AND 920 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 32N RANGE 10 W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sullivan Gas Com

9. Well No.

1A

10. Field and Pool, or Wildcat

Blanco Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)

5917' GL

12. County

San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Spud and Set Casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded a 12 1/4" hole on 2-1-81, and drilled to 318'. Set 9 5/8" surface casing at 306' on 2-1-81 and cemented with 325 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a depth of 3100'. Set 7" 23 # intermediate casing on 2-6-81 at 3100' and cemented with 510 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 5217'. Set a 4 1/2" liner 5217' on 2-9-81, and cemented with 235 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 75 sx of class "B" neat cement. No cement was circulated to the surface.

The rig was released on 2-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

MOBODA

TITLE Dist. Admin. Supvr

DATE 2/13/81

Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY: