

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Sullivan Gas Com
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER D, 1130 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5917' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING SPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 6-8-81. Total depth of the well is 5217' and the plug-back depth is 5210. Perforated intervals from 4928-4942, 4999-5005, 5028-5071, 5120-5124, 5128-5132, 5137-5151, and 5156-5165, with 2 spf, a total of 188, .38" holes. Fraced the Mesaverde formation with 87,572 gallons of frac fluid and 129,000 pounds of 10-20 sand. Perforated intervals from 4634-4637, 4648-4657, 4662-4683, 4700-4703, 4735-4750, 4804-4810, and 4853-4872, with 2 spf, a total of 152, .38" holes. Fraced second stage with 38,960 gallons of frac fluid and 54,700 pounds of 10-20 sand. Perforated intervals from 4303-4320 and 4416-4424, with 2 spf, a total of 50, .38" holes. Fraced with 43,800 gallons of frac fluid and 69,500 pounds of 10-20 sand. Landed the 2 3/8" tubing at 5168'. Released the rig on 6-20-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE 6-24-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE JUN 26 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: