

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1730' FSL & 820' FEL (NE SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

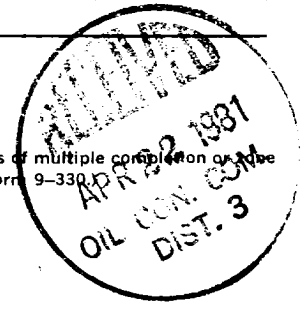
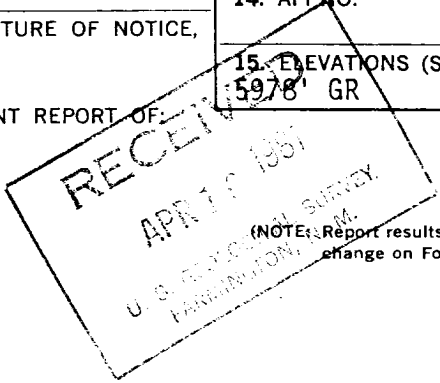
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
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5. LEASE
SF - 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Taliaferro

9. WELL NO.
5-M

10. FIELD OR WILDCAT NAME
Mesa Verde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30 T31N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5978' GR

(NOTE: Report results of multiple completion or log change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated Mesa Verde as follows: 4628, 32, 36, 52, 58, 62, 68, 74, 80, 86 - 4706, 12, 44, 66, 84, 88, 94 - 4802, 18, 22, 26. 36, 42, 58, 74, 80, 90, 4914. Total 28 holes with .34" Tolson Gun.
3. Acidized with 3234 gallons 15% HCL, 2% KCL water. Dropped 56 Ball Sealers, good ball action.
4. Maximum Treating Pressure 4000 PSI, Average 2000 PSI, ISDP 0 PSI. Job completed 8:55 A.M., 4/14/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barman J. Wallis TITLE Exploration/Development Superintendent DATE April 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APR 21 1981