

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FSL & 1010' FWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
SF - 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Taliaferro

9. WELL NO.
#7

10. FIELD OR WILDCAT NAME
Pictured Cliffs/Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29 T31N R12W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5957' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated Mesa Verde as follows: 4566, 70, 80 - 4628, 32, 36, 40, 46, 52, 56, 60, 64, 72, 78, 86, 92, 98 - 4702, 04, 08, 14, 54 - 4802, 14, 22, 36. Total 26 holes with .34" Tolson Gun.
3. Acidized with 2016 gallons 15% HCL acid. Dropped 52- 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 4000 PSI, Minimum Treating Pressure 1000 PSI, Average Treating Pressure 3000 PSI, ISDP 500 PSI, Final Shut-In Pressure 0 PSI in 15 minutes. Job completed 7:39 A.M., 5/9/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Fernando V. Wallin TITLE Exploration/Development Superintendent

DATE May 12, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 13 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]