STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

ee. er certte ett	17740	
DISTRIBUTE	24	
SAMTA FE		
FILE		
V.1.6.4.		
LAND OFFICE		
TRAMSPORTER	OIL	
	944	
OPERATOR		
2000 45100 001		

June 24, 1987

OIL CONSERVATION DIVISION
P. O. BOX 2088
THEW MEXICO 87501

Fill out only Sections L. H. III. and VI for changes of a name or number, or transportes, or other such change of con-

Separate Forms C-104 must be filed for each peal in meanufated wells.

Form C-104 Revised 10-01-78 Format 08-01-83

TRAMPORTER GAS		REQUEST FO			- JUN 3 Q 1587	end.
PROBATION OFFICE	AUTHORIZA	A TION TO TRANS	PORT OIL AN	D NATURAL	GAS	
Operated			-			
Union Texas Petrole	um Corporatio	n				
Address						V-
375 US Highway 64,	Farmington, N	M 87401				
Reesen(s) for filing (Check proper be	=)		Oth	er (Please expl	in/	
New Well	Change is Tro	· —	_			
Recompletion	<u> </u>	' '}	ry Gas			
Change in Ownership	Casinghe	od Ges	ondensete			
If change of ownership give name and address of previous owner						,
II. DESCRIPTION OF WELL AT	VOLLEASE	oi Name, including f	ormation	Kine	of Lease	Lege
Lesse Name	7	Blanco Mes		Stet	, Federal or Fee	SF078244
Taliaferro		Dianco mes	u + C u C			1 <u></u>
1 1580		. South	1	010	et From The West	
Unit Letter : 1380	Feet From T	No <u>oddron</u>	ne and			
Line of Section 29 T	ownship 31N	Range	12W	, NMPM.	San J	uan c
Name of Authorized Transporter of Conoco, Inc. Surface	II or Condi	enagte XXX	P. O. E	Box 1429,	Bloomfield, NM	87413
Sunterra Gas Gatherin		/ / /	P. O. E	Box 1809.	Bloomfield, NM	87413
	Unit Sec.	Twp. Rge.	is que actuel	ly connected?	When	
({ well produces oil or liquids, give location of tanks.	L 29	31N 12W				
If this production is commingled t		ther lease or pool	give commine	ling order num	ber	
NOTE: Complete Parts IV one			16			
VI. CERTIFICATE OF COMPLI	ANCE		•	OIL CON	SERINATION DIVIS	SION
I hereby certify that the rules and regula	utions of the Oil Conse	ervation Division have	APPROV	KD	En 36, 1-(48)	, 10
been complied with and that the informs	tion given is true and c	omplete to the best of	F	1 2000	1. Car 6	•
my knowledge and belief.			- Y	SUPE	WISION Black	CT#3
			TITLE _		** * *	× 7. 6
Robert Co	Trank	•	If this	is a request	flied in compliance of fer allowable for a concempanied by a to in accordance with	ewly drilled or debuieties of the de
Permit Coordinator			All a	n on the well	form must be filled	out completely for
	Mad - A		700 5			

	, (Off Mell	Gas Well	New Well	Workever	Deepen	Plug Back	Same Res'v.	' DHP VAS	
Designate Type of Completi	os - (X)		! !	<u>.</u>						
		Compl. Ready to Prod.		Total Dopt	Total Dopth		P.S.T.D.	P.S.T.D.		
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gea Pey			Tubing Depth			
Perferations				Dopth Casing Shoe						
		TUBING C	ASING AN	O CEMENT	NG RECOR	DÍ	_1			
HOLE SIZE		G & TUBIN			DEPTH SE		S.	ACKS CEME	YT.	
MACE 3125										
The same and the same areas ar										
V. TEST DATA AND REQUEST	FOR ALLOV	WABLE (To	eet must be le for this d					equal to or exc	eed top all	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date of Teet		eet must be le for this d		of total volu full 24 hours Method (Flow			equal to or exe	eed top al	
OIL WELL			eet must be ple for this d		Method (Flow				eed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test		est must be ble for this d	Producing	Method (Flow		lift, etc.)		eed top al	
Date First New Oil Run To Tanks Longth of Test	Date of Test		eet must be le for this d	Producing Casing Pro	Method (Flow		Choke Sise		eed top al	
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Tubing Press Oil-Sbis.	Sur 0	eet must be le for this d	Producing Casing Pro Weter - Shi	Method <i>(Flow</i>	, pump, gas	Choze Size		eed top al	
OIL WELL Date First New Oil Run To Tanks Longth of Test	Date of Test	Sur 0	eet must be	Producing Casing Pro Weter - Shi	Method (Flow	, pump, gas	Choze Size		eed top al	