

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FSL & 1080' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

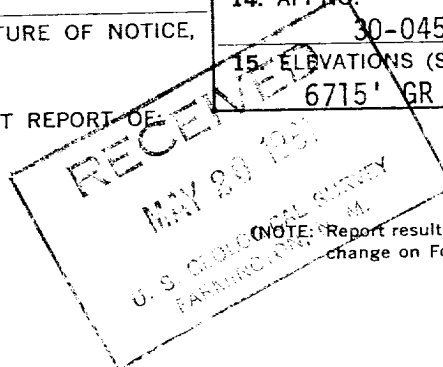
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

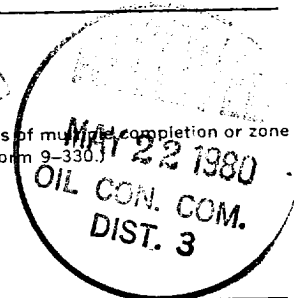
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 078998
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
8. FARM OR LEASE NAME
San Juan 32-7 Unit
9. WELL NO.
#68
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-24776
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6715' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg and cleaned out to 8298'. tested csg to 4000# for 30 min - OK. Circ hole w/ 2% CaCl₂ & spotted 500 gal of 7-1/2% HCl. Blue jet ran GR/CCl and perfed 12 holes from 8208' to 8276'. HOWCO pumped 1000 gal of 7-1/2% HCl and dropped 25 balls. Balled off - ran junk basket and rec'd 24 balls w/ 9 hits. HOWCO pumped 20,000 gal pad to frac followed w/ 50,000# 40/60 sand at 1/2 - 1 ppg. MIR 25 BPM; MIP 4100#; AIR 18 BPM; AIP 4000#. Job done at 1030 hrs. ISIP 4000#, well sanded off on flush. Opened well at 2230 hrs.

5-13-81 to 5-14-81 Blowing well w/ compressor.

5-15-81 Ran 256 jts (8197') of 2-3/8", 4.7#, J-55, EUE USS tbg and landed @ 8209' KB. Pumped out expendable check valve.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-19-81

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC